

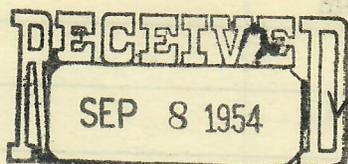
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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



706-7

LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION



10558

Field Mt. Hope S.E. Company The British-American Oil Producing Co.
 County Logan Address 301 Insurance Bldg., Denver, Colorado
 Lease Tetsell
 Well No. "B" #1 Sec. 32 Twp. 9N Rge. 53W Meridian 6 P.M. State or Pat. Pat.
 Location 661 (N) Ft. 320 of South Line and 663 Ft. (W) of East line of SE/4 Elevation 4125' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan
 Title District Superintendent

Date September 3, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling August 5, 19 54 Finished drilling August 12, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4777 to _____ No. 4, from _____ to _____
 No. 2, from "J" 4886 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	215	160	24	500# - 30 mins.
5-1/2	15.5	J-55	4973	150	72	

COMPLETION DATA

Total Depth 4974 ft. Cable Tools from 4907 to 4903 Rotary Tools from 0 to 4974
 Casing Perforations (prod. depth) from 4786 to 4792 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began August 22, 19 54. Making 60 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 25 lbs./sq. in. Csg. Pres. 40 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 54 in. Strokes per Min. 14 Diam. Pump 1 1/2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date August 12 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Clay	0	300	
Shale	300	4775	Top of "D"
Sand & Shale	4755	4886	Top of "J"
Sand & Shale	4886	4974	T.D.

(Continue on reverse side)

Producer.