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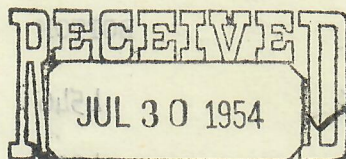
 Locate  
Well  
Correctly

 File in \_\_\_\_\_ indicate on Fee and Patented lands and in  
quadrangle \_\_\_\_\_ State and School lands, with

OFFICE OF DIRECTOR

 OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

	34		



## LOG OF OIL AND GAS WELL

 OIL & GAS  
CONSERVATION COMMISSION

 J. Ray McDermott & co. Inc.  
and Paul F. Barnhart
Field Minto West

Company

County Logan

Address

Lease RodemanWell No. 1 Sec. 34 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.
 Location 1980 Ft. (N) of South Line and 1980 Ft. (W) of East line of Sec. Elevation 4148'  
(Derrick floor relative to sea level)

 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be  
determined from all available records.

Signed

Paul Speck, Jr.  
Dist. Clerk
Date July 23, 1954

Title

The summary on this page is for the condition of the well as above date.

 Commenced drilling May 25, 19 54 Finished drilling June 8, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from <u>4770</u> to <u>4796'</u> <u>"D"</u> sand	No. 4, from _____ to _____
No. 2, from <u>4872</u> to <u>4984'</u> <u>"J"</u> sand	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Smls</u>	<u>250</u>	<u>200</u>	<u>48</u>	<u>500</u>
<u>5 1/2</u>	<u>15.5</u>	<u>Smls</u>	<u>5000</u>	<u>300</u>	<u>72</u>	<u>1000</u>

## COMPLETION DATA

 Total Depth 5000 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5000  
 Casing Perforations (prod. depth) from 4888 to 4892 ft. No. of holes 24  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

 Prod. began 6/22 19 54 Making 216 bbls./day of 39.3 A. P. I. Gravity Fluid on 24/64 Choke. ☒  
 Tub. Pres. 700 lbs./sq. in. Csg. Pres. 80 lbs./sq. in. Gas Vol. 270 Mcf. Gas Oil Ratio 1,250  
 Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.  
 B. S. & W. 2/10 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log <u>Yes</u> Date <u>6/3</u> 19 <u>54</u>	Straight Hole Survey <u>Yes</u> Type <u>Totco</u>
_____ Date _____ 19 _____	Other Types of Hole Survey _____ Type _____
Time Drilling Record <u>Yes</u>	(Note—Any additional data can be shown on reverse side.)
Core Analysis <u>Yes</u> Depth <u>4771</u> to <u>4792</u>	
<u>4869</u> to <u>4919</u>	

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sand &amp; shale</u>	<u>0</u>	<u>300</u>	
<u>Shale</u>	<u>300</u>	<u>4253</u>	
<u>Lime &amp; shale</u>	<u>4253</u>	<u>4352</u>	
<u>Shale &amp; Lime</u>	<u>4352</u>	<u>4505</u>	

(Continue on reverse side)

Produce




FORMATION	TOP	BOTTOM	REMARKS
Lime and shale	4505	4546	
Shale	4546	4770	
Sand	4770	4796	"D" sand Not productive
Shale	4796	4872	
Sand	4872	4984	"J" sand Oil producing zone
Shale	4984	5000	Total depth

The information given hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: Paul Speck, Jr.  
Title: District Clerk  
Date: July 23, 1954

The summary on this page is for the condition of the well as above data.  
Commenced drilling: May 25, 1954  
Finished drilling: June 8, 1954

OIL AND GAS SANDS OR ZONES			
No. 1 from	to	No. 1 from	to
No. 2 from	to	No. 2 from	to
No. 3 from	to	No. 3 from	to
IMPORTANT WATER SANDS			
No. 1 from	to	No. 1 from	to
No. 2 from	to	No. 2 from	to

CAPPING RECORD						
SIZE	WT PER FOOT	MAKE	YARDS LAMINATED	NO. OF ERS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	36.75	Sm's	250	300	48	500
5 1/2"	12.5	Sm's	5000	300	72	1000

COMPLETION DATA			
Total depth	5000	ft. Cable Tools from	to
Gasless Perforations (true depth) from	4888	ft.	to
Gasless Perforations (true depth) from	4892	ft.	to

Shooting Record	Indicated with	gallons	Other physical or chemical treatment of well to induce flow
First began	6/22		
Test Free	700	lb. per sq. in. Gas Pres.	80
Length Stroke	54	in. Strokes per Min.	18
W. S. & W. 2/10		ft. Gas Gravity	

WELL DATA			
Indicate (yes or no) whether or not the following information was obtained.			
Electrical Log	Yes	Date	6/3
Time Drilling Record	Yes		
Core Analysis	Yes	Length	4771 to 4792
			4889 to 4892

FORMATION RECORD			
Show all formations, especially all sands and shales and contents thereof.			
FORMATION	TOP	BOTTOM	REMARKS
Shale & lime	4352	4505	
lime & shale	4523	4552	
Shale	300	4523	
Sand & shale	0	300	