



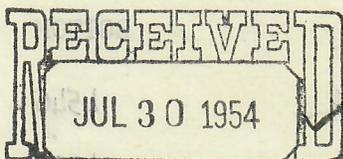
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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

J. Ray McDermott & co. Inc. and Paul F. Barnhart

Field Minto West County Logan Company Drawer 352, Sterling, Colorado

Lease Rodeman Well No. 1 Sec. 34 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.

Location 1980 Ft. (N) of South Line and 1980 Ft. (W) of East line of Sec. Elevation 4118'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr. Title Dist. Clerk

Date July 23, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling May 25, 19 54 Finished drilling June 8, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4770 to 4796' "D" sand No. 4, from _____ to _____
 No. 2, from 4872 to 4984' "J" sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Smls</u>	<u>250</u>	<u>200</u>	<u>48</u>	<u>500</u>
<u>5 1/2</u>	<u>15.5</u>	<u>Smls</u>	<u>5000</u>	<u>300</u>	<u>72</u>	<u>1000</u>

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5000
 Casing Perforations (prod. depth) from 4888 to 4892 ft. No. of holes 24
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 6/22 19 54 Making 216 bbls./day of 39.3 A. P. I. Gravity Fluid on 24/64 Pump
 Tub. Pres. 700 lbs./sq. in. Csg. Pres. 80 lbs./sq. in. Gas Vol. 270 Mcf. Gas Oil Ratio 1,250 Choke
 Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.
 B. S. & W. 2/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6/3 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4771 to 4792
4869 to 4919
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sand & shale</u>	<u>0</u>	<u>300</u>	
<u>Shale</u>	<u>300</u>	<u>4253</u>	
<u>Lime & shale</u>	<u>4253</u>	<u>4352</u>	
<u>Shale & Lime</u>	<u>4352</u>	<u>4505</u>	

(Continue on reverse side)

Produce

STATE OF OREGON
 OIL AND GAS CONSERVATION COMMISSION
 OFFICE OF SURVEY
 1001 NE Oregon Street, Portland, Oregon 97232

Location
 Well
 County

FORMATION	TOP	BOTTOM	REMARKS
Lime and shale	4505	4546	
Shale	4546	4770	
Sand	4770	4796	"D" sand Not productive
Shale	4796	4872	
Sand	4872	4984	"J" sand Oil producing zone
Shale	4984	5000	Total depth



The information given hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: Paul Speck, Jr. Title: District Clerk Date: July 23, 1951

The summary on this page is for the condition of the well as above data. Commenced drilling: May 25, 1951. Finished drilling: June 8, 1951.

OIL AND GAS SANDS OR ZONES		IMPORTANT WATER SANDS	
No. 1 from	No. 2 from	No. 1 from	No. 2 from
to 1770	to 1796	to	to
to 1872	to 1984	to	to

SIZE	WT PER FOOT	MAKE	WHICH LAYED	NO. OF BAGS	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	S&S	250	300	48	500
5 1/2"	12.5	S&S	2000	300	75	1000

COMPLETION DATA
 Total Depth: 5000 ft. Casing Tools from: 0 to 5000 ft.
 Casing Perforations (true depth) from: 4888 to 4982 ft.
 Landed with: galena. Other physical or chemical treatment of well to induce flow:

WELL DATA
 Rod began: 6/22. Trip Free: 700. Length Stroke: 24. U.S. & W. 2/10. Gas Gravity: 1.12. Gas Vol: 270. Mol. Gas Oil Ratio: 1.250.

Indicate (yes or no) whether or not the following information was obtained:
 Electrical Log: Yes Date: 6/3
 Straight Hole Survey: Yes
 Other Types of Hole Survey: Type: Tooco
 Time Logging Record: Yes
 Core Analysis: Yes Length: 1771 to 4792
 Core Analysis: Yes Length: 1889 to 4872

FORMATION RECORD
 Show all formations, especially all sands and shales and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale & lime	1352	1450	
lime & shale	1352	1352	
Shale	300	1352	
Sand & shale	0	300	

(Continued on reverse side)