



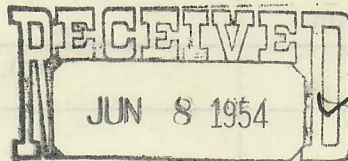
00241390

Locate
Well
CorrectlyFile duplicate on Fee and Patented lands and in
duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	34		
x			

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Minto, Northwest Company British-American Oil Producing Co.
County Logan Address 301 Insurance Bldg., Denver, Colo.
Lease Rodeman
Well No. 1 Sec. 34 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.
Location 1983 Ft. (N) of South Line and 1995 Ft. (E) of West line of SW/4 Elevation 4124 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. HoganDate June 7, 1954Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 10, 19 54 Finished drilling May 17, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4754 to _____ No. 4, from _____ to _____
No. 2, from "J" 4853 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	24.5	Armco	216	160	24	500# - 30 min.
5-1/2	15.5	J-55	4967	150	72	

COMPLETION DATA

Total Depth 4968 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4968
Casing Perforations (prod. depth) from 4858 to 4863 ft. No. of holes 4 per foot.
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began May 26, 19 54 Making 92 bbls./day of 38 A. P. I. Gravity Fluid on 48/64 Choke. ☒
Tub. Pres. 80 lbs./sq. in. Csg. Pres. 270 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 17, 19 54 Straight Hole Survey Yes Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Geolograph
(Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface sand & shale	0	225	
Shale	225	4754	Top of "D" Sand
Sand & shale	4754	4853	Top of "J" Sand
Sand & shale	4853	4968	T.D.

(Continue on reverse side)

Producer