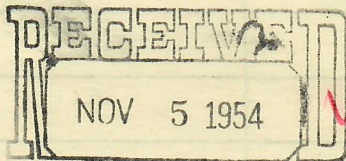




00241353

File duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOLocate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

	33		

Field Mt. Hope - East Company The British-American Oil Producing Co.
County Logan Address 301 Insurance Bldg., Denver 2, Colorado
Lease Tetsell
Well No. "B" #2 Sec. 33 Twp. 9N Rge. 53W Meridian 6 PM State or Pat. Pat.
Location 661 Ft. (N) of South Line and 660 Ft. (E) of West line of SW/4 Elevation 4136 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date November 4, 1954Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling September 18, 19 54 Finished drilling September 24, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4797 to _____ No. 4, from _____ to _____
No. 2, from "J" 4909 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	217	160	24	500# - 30 mins.
5-1/2	14	J-55	5027	150		

COMPLETION DATA

Total Depth 5028 - 4969 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5028
Casing Perforations (prod. depth) from 4804 to 4812 ft. No. of holes 4 per foot.
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began October 5, 19 54 Making 143 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke 48 in. Strokes per Min. 14 Diam. Pump 1 1/2 in.
B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Sept. 24, 19 54 Straight Hole Survey Yes Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Geolograph
Core Analysis None Depth _____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ
				DVR
Surface Sand & Clay	0	225		FJK
Shale & Sand	225	4797	Top of "D" Sand	OPS
Sand & Shale	4797	4909	Top of "J" Sand	HHM
Shale & Sand	4909	5028	T.D.	AH
				JJD
				FILE

(Continue on reverse side)

Produce