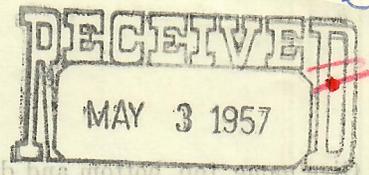




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

OIL & GAS CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Mt. Hope East Operator Reserve Petroleum Company 74208
County Logan Address Box 179 City Leveland State Colorado

Lease Name Tetzell Well No. 1 Derrick Floor Elevation 4125' KB
Location C SE NW Section 32 Township 9N Range 53W Meridian 6 PM
1980 feet from north Section line and 1980 feet from West Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil none; Gas none

Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-1-57 Signed Jack S. Denny Title

The summary on this page is for the condition of the well as above date.
Commenced drilling January 12, 1957 Finished drilling January 22, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS - NONE

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5056' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run electric log Date January 22, 1957
Was well cored? yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT - NONE

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST - NONE

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|--------------------------|------|--------|--|
| ELECTRIC LOG TOPS | | | |
| Niobrara | 3950 | | |
| Carlile | 4373 | | |
| Greenhorn | 4584 | | |
| Bentonite | 4742 | | |
| "D" Sand | 4837 | | |
| "J" Sand | 4944 | | |
| Total depth | 5056 | | |
| DRILLSTEM TESTS | | | |
| #1 | 4947 | 4954 | Packer failed. |
| #2 | 4948 | 4954 | Open 65", shut-in 15", weak blow that died in 50", recovered 185' of muddy water with oil scum. FP 100-120#, S.I. 500#, Hyd. 2600#. |
| CORES | | | |
| #1 | 4806 | 4831 | Recovered 21' (barrel jammed) 21' shale, black, fissile, "poker chip". |
| #2 | 4831 | 4840 | Recovered 7' (bearing locked) 4 3/4' shale, black, fissile, "poker chip". 1/4' sand, brown, fine-grained, poor P & P, wet, no show. (contacts beveled from rotating inner barrel) 1/2' shale, black. 1/2' sand, tight, "reworked", no show. 1' sand, gray, fine-grained, fair P & P, wet, no show. (lower contact beveled from rotating inner barrel) |
| #3 | 4942 | 4969 | Recovered 25 1/2' 3' shale, black, fissile. 2' sand, dark gray, very shaly, "reworked", abundant phosphatic linguloid fragments, no shows. 3' sand, gray-brown, shaly, reworked, tight, show in sand inclusions. 3' sand, gray, hard & tight, glauconitic shale partings, even stain & fluorescence, bleeding oil. 2' sand, reworked, tight, spotty stain in upper foot. 1 1/2' sand, heavily reworked, no show, tight. 1/2' sand and shale, laminated, no show. 10 1/2' sand, light gray, fine-grained, fair-good P & P, wet. |

TEST RESULTS: Bbls. oil per day _____

Gas Vol. _____ Mcf/Day _____

Gas Gravity _____

API Gravity _____

Gas-Oil Ratio _____

Gas Gravity (Corr. to 15.025 psi & 60°F) _____

GV/Bbl. of oil _____

SEE REVERSE