

State of Colorado  
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)855-1100



FOR OGCC USE ONLY

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

<b>OGCC Operator Number:</b> 94090 <b>Name of Operator:</b> Walsh Production, Inc. <b>Address:</b> PO Box 30 <b>City:</b> Sterling <b>State:</b> CO <b>Zip:</b> 80751		<b>Contact Name and Telephone:</b> Dean Gackle <b>No:</b> 970-522-1839 <b>Fax:</b> 970-522-2535	<b>24 hour notice required, contact:</b>  <b>Tel:</b>									
<b>API Number:</b> 05-123-0818100 <b>OGCC Lease No.:</b> _____ <b>Other wells this lease?</b> <input type="checkbox"/> Y <input checked="" type="checkbox"/> N <b>Well Name:</b> Castor <b>Well Number:</b> 3-34 <b>Location (QtrQtr, Sec, Twp, Rng, Meridian):</b> NENW Sec. 34-T8N-R59W 6 PM <b>County:</b> Weld <b>Federal, Indian or State Lease Number:</b> _____ <b>Field Name:</b> Buckingham <b>Field Number:</b> 7570		<b>Complete the Attachment Checklist</b> Oper OGCC <table border="1"> <tr> <td>Wellbore Diagram</td> <td></td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td><input checked="" type="checkbox"/></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td><input checked="" type="checkbox"/></td> <td></td> </tr> </table>		Wellbore Diagram			Cement Job Summary	<input checked="" type="checkbox"/>		Wireline Job Summary	<input checked="" type="checkbox"/>	
Wellbore Diagram												
Cement Job Summary	<input checked="" type="checkbox"/>											
Wireline Job Summary	<input checked="" type="checkbox"/>											

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other  
 Casing to be Pulled ☐ Yes ☐ No **Top of Casing Cement:** \_\_\_\_\_  
 Fish in Hole: ☐ Yes ☐ No If yes, explain details below **Wellbore has Uncemented Casing Leaks:** ☐ Yes ☐ No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D SND	6692	6707	5-26-2004	CIBP w/2 SXS Cement	6625

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8 5/8	102	0	
Production	4 1/2	6816	5980	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6625 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 Set 40 \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☒ Open Hole ☐ Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Set 50 \_\_\_\_\_ sacks half in, half out surface casing from 150 ft. to 50 ft.  
 Set 15 \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate **Dry-Hole Marker:** ☐ Yes ☐ No  
 Set \_\_\_\_\_ sacks in rat hole **Set** \_\_\_\_\_ sacks in mouse hole

NOTE: Two (2) sacks cement Required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 988' ft. of 4 1/2 inch casing. **Plugging Date:** 7-02-2004  
 \*Wireline Contractor: Brandex  
 \*Cementing Contractor: Western Service Company  
 Type of Cement and Additives Used: \_\_\_\_\_  
 \*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dean R. Gackle **Signed:** \_\_\_\_\_

Title: Vice President **Date:** 7-13-2004

OGCC Approved: Ed D. Martinez Title: Engineer Date: 8/6/04  
 CONDITIONS OF APPROVAL, IF ANY:



MEAD LBR DO-IT CENTER STR  
265 EAST CHESTNUT STREET  
PO BX 1070 1-970-522-4466  
STERLING, CO 80751

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# MEAD Lumber

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SOLD TO

SHIP TO

WALSH PRODUCTION INC  
P.O. BOX 30

WALSH PRODUCTION INC  
P.O. BOX 30

STERLING, CO 80751

STERLING, CO 80751

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
W1600	CASTOR	NET 10TH	38355	07/01/04	JLB	16601	07/01/04
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	

105	0	105 EA	PORTLAND CEMENT 94#	8.390	380.95*
3	0	3 EA	CEMENT PALLET	15.000	45.00*



VENDOR # \_\_\_\_\_  
G/L# 775  
LEASE # 23001  
STATUS \_\_\_\_\_  
CODE \_\_\_\_\_  
TYPE \_\_\_\_\_  
JOB SC-11  
Cement for  
Plugging

JUL 1, 2004 17:26:34	OT: JLB	FILLED BY	CHKD BY	DRIVER	MERCHANDISE	925.95
SHIP VIA					OTHER	0.00
***** * INVOICE * ***** SIGNATURE: <i>[Signature]</i>					TAX 6.900%	63.89*
PAGE 1 OF 1 ALL ACCOUNTS DUE AND PAYABLE THE 10 <sup>TH</sup> OF THE MONTH FOLLOWING DATE OF PURCHASE. FINANCE CHARGE COMPUTED AT 1 1/4% PER MONTH (15% PER YEAR) ON REMAINING BALANCES. (\$1.00 MINIMUM) THIS MAY BE CHANGED TO COMPLY WITH APPLICABLE STATE LAW. I AGREE TO ABOVE TERMS AND CERTIFY MATERIALS LISTED ON THIS TICKET WERE USED AT THE JOB/JOB SITE LISTED ABOVE.					FREIGHT	0.00
					TOTAL	989.84



# INVOICE

WESTERN SERVICE COMPANY

P. O. Box 30

Sterling, CO 80751

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DATE: June 7, 2004

JUL 27 04

INVOICE # RIG 04/6-01

COGCC

SOLD TO: WALSH PRODUCTION, INC  
P. O. Box 30  
Sterling, CO 80751

LEASE NAME: Castor #3-34

DATE	DESCRIPTION	TOTAL
05/19/2004	Moved to location, rigged up, unlanded tubing. Ran 8 joints tubing off ground. Tagged cement where it should be. Pulled tubing. Made two runs with sand pump. Got bottom hole mark. (7 1/2)	
05/20/2004	Bran-Dex perforated well from 6691' to 6697'. Maverick fracd well. Had to cut sand off early in job because of high pressure. Well went on vacuum. Shut well in. Emptied frac tanks. (8)	
05/21/2004	Started sand pumping. Cleaned out 3 gallons sand. Casing swabbed 60 bbls. Ran sand pump. Cleaned out one gallon sand. Swabbed 35 bbls. Ran sand pump. Ran tubing with mud anchor. Set anchor, landed tubing with seating nipple at 6631', end of mud anchor at 6663' KB. Shut well in. (12)	
05/24/2004	No pressure on well. Started swabbing tubing. Fluid level 4500', no oil or gas. Swabbed 125 bbls. (11 1/2)	
05/25/2004	Tubing on vacuum. Started swabbing. Fluid level 4500', no oil. Swabbed 25 bbls. Decided to plug well out. Went to yard, loaded up pump and casing equipment. Unloaded pump and cement tank. Pulled and laid down part of tubing. (12)	2300.00
05/26/2004	Finished laying tubing down on float. Bran-Dex set plug above perms with cement on top. Roger welded straps on bell nipple. Unlanded casing. Started working casing to get pipe freed up. Only 1000' loose. Unloaded tubing in yard. (12)	720.00 - Repair Shoe
05/27/2004	Loaded 1" pipe on rod trailer. Tried to run 1" in on outside of casing. Could only get in 700'. Laid 1" back down. Bran-Dex shot 2 holes in casing at 1800'. Pumped down casing. Wasn't able to circulate up surface pipe. Worked casing. (11)	6591.60 775.00 - Plug & Abandon
05/28/2004	Worked casing - no more pipe free. Hauled in two loads of mud with water truck. Pumped down casing while working pipe. Shut down. Hauled 1" pipe back to Lilli yard and unloaded. (10)	7155.00
06/01/2004	Still working pipe. No more pipe free. Decided to put jacks on. Went to Lilli yard. Picked up jacks and hauled to Castor. Put on well. Started using jacks - no more free pipe. (11)	
06/02/2004	Working pipe with jacks, rigged down, moved off. (3)	
	Rig Charges, 98 Hours @ \$135	\$13,230.00
	2 - 4 1/2" Swab Cups @ \$20.00	\$40.00
	28 - 2" Swab Cups @ \$14.65	\$410.20
	8 - Oil Saver Rubbers @ \$8.30	\$66.40
	TOTAL	\$13,746.60

# INVOICE

**WESTERN SERVICE COMPANY**  
**P. O. Box 30**  
**Sterling, CO 80751**

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DATE

June 28, 2004

JUL 27 04

INVOICE #

RIG 04/6-08

COGCC

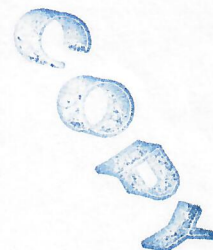
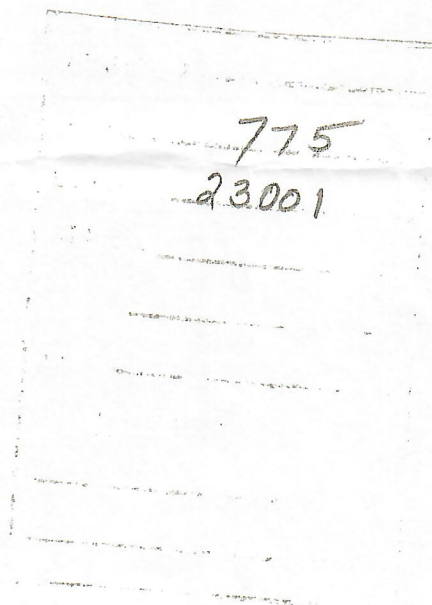
**SOLD TO:** WALSH PRODUCTION, INC  
P. O. Box 30  
Sterling, CO 80751

**LEASE NAME:** Castor #3-34

DATE	DESCRIPTION	TOTAL
06/24/2004	Moved rig to location. (2)	
06/25/2004	Maverick tried to wash down the outside of casing with endless tubing. Was able to get down 172'. Gave up. Rigged down. Releveled jacks, moved off. (5)  Rig Charges, 7 Hours @ \$135	\$945.00

TOTAL

\$945.00





# INVOICE

**WESTERN SERVICE COMPANY**  
**P. O. Box 30**  
**Sterling, CO 80751**

RECEIVED

DATE:

July 6, 2004

JUL 27 04

COGCC

INVOICE #

RIG 04/7-04

**SOLD TO:** WALSH PRODUCTION, INC  
P. O. Box 30  
Sterling, CO 80751

**LEASE NAME:** Castor #3-34

DATE	DESCRIPTION	TOTAL
06/29/2004	Moved to location, rigged up. (2)	
06/30/2004	Put a couple small rags with knots tied in them in casing. Pumped down well to plug holes in casing at 1800' - it worked. Bran-Dex ran a free point. Pipe stuck at 800'. They shot one hole at 900'. Couldn't circulate up surface. Shot two more holes and started working casing. Did get circulating but no more free pipe. (11)	
07/01/2004	Loaded 1" pipe at Lilli yard. Ran in well. Couldn't get past 760'. Laid 1" back down. Took jacks off. Bran-Dex shot casing off at 1200'. Couldn't get loose. Cut casing off at 980'. Did get pipe loose. Laid casing down. Loaded cement. (12)	
07/02/2004	Unloaded 1" pipe at Lilli yard. Loaded 550' of 2" pipe. Ran tubing in hole off trailer. Mixed 105 sacks cement. Pumped cement down tubing. Laid tubing back dwn. Cleaned up pump. Loaded equipment. Rigged down, moved off. (6 1/2)	
	Rig Charges, 31 1/2 Hours @ \$135	\$4,252.50
TOTAL		\$4,252.50