

MAY 5 1982

DALLAS, TEXAS 75286 MAY 5 1982
DIRECT ANY CORRESPONDENCE TO PAGE 1 OF
P.O. DRAWER 1461 COLO. OIL & GAS CONS. COM.
DUNCAN, OKLAHOMA 75036 7

INVOICE

276970



00236541
SERVICES

A DIVISION OF HALLIBURTON COMPANY

FORM 1906 R-6

WELL NO. AND FARM 1-32 Albert Rugg		COUNTY Weld	STATE Co	DATE 12 Apr 87	
CHARGE TO Hrubetz Oil Co		OWNER Same		DUNCAN USE ONLY	
ADDRESS 8235 Douglas Ave Suite 707		CONTRACTOR Banner Drtg		LOCATION 1 Sterling	CODE 55475
CITY, STATE, ZIP Dallas TX 75225		SHIPPED VIA Catal		LOCATION 2 Kimball	CODE 55730
		DELIVERED TO Loc		LOCATION 3	CODE
		ORDER NO.		BULK MATERIAL DELIVERY TICKET NO. B-005158	
		WELL TYPE wildcat		CODE W/C	
		TYPE AND PURPOSE OF JOB PTA		in + out Surface	

TERMS: NET

DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST
CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

[illegible]

**BEST IMAGE
AVAILABLE**

TAX REFERENCES

SUB TOTAL

1125	36
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WAS JOB SATISFACTORILY COMPLETED?

TAX

WAS OPERATION OF EQUIPMENT SATISFACTORY? ☒ YES ☐ NO

TAX

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

TAX

X

Customer or His Agent

TOTAL

Haliburton Operator

MAY 5 1982

NO. 005150

FORM 1041 R-3

[illegible]

**BEST IMAGE
AVAILABLE**

		SERVICE CHARGE ON MATERIALS RETURNED	CU. FT.			
500-207		SERVICE CHARGE	50	CU. FT.	.95	47 30
500-311		MILEAGE CHARGE	4700	TOTAL WEIGHT	6.5	LOADED MILES
			102.75	TON MILES	.75	111 54

NO. B 005158

*BACKS UNLESS OTHERWISE INDICATED

TOTAL	442	16
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RECEIVED

MAY 5 1982

FORM 1908 R-2 A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536WORK ORDER CONTRACT GOLD. OIL & GAS CONS. COMM.
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 276920DISTRICT Brighton CO CODATE 12 Apr 82

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Humboldt Oil Co

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVING (CUSTOMER)

WELL NO. 1-32 LEASE Albert Rupp SEC. 32 TWP. 8N RANGE 59WFIELD _____ COUNTY Weld STATE CO OWNED BY SAM

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM	TO					
PACKER: TYPE	<u>BEST IMAGE</u>	SET AT					
TOTAL DEPTH	<u>AVAILABLE</u>	MUD WEIGHT					
BORE HOLE							
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____PTASet plug in + out surface

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 12 Apr 82

COLD. OIL & GAS CONS. CO.

BILLED ON
TICKET NO. 27270

FORM 2012 E-2

LOCATION

WELL DATA

FIELD		SEC. <u>32</u>		TWP. <u>8N</u>		RNG. <u>52W</u>		COUNTY <u>Weld</u>		STATE <u>CO</u>	
FORMATION NAME		TYPE		FORMATION THICKNESS		FROM		TO		MAXIMUM PSI ALLOWABLE	
INITIAL PROD: OIL		BPD. WATER		BPD. GAS		MCFD		CASING		U 24 8 3/8 6.6 223 100	
PRESENT PROD: OIL		BPD. WATER		BPD. GAS		MCFD		LINER			
COMPLETION DATE		MUD TYPE		MUD WT.		TUBING		U 16.6 4 1/2 XH KB 223 100			
PACKER TYPE		SET AT		BOTTOM HOLE TEMP.		PRESSURE		OPEN HOLE		SHOTS/FT.	
MISC. DATA		TOTAL DEPTH		PERFORATIONS		PERFORATIONS		PERFORATIONS			

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
4 1/2 x 1 1/2		
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD	1	Halliburton
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE **BEST IMAGE** _____ SIZE _____ LB. _____
ACID TYPE **AVAILABLE** _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NH AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS AGG. TYPE _____ GAL. LB. _____ IN _____
GELLING AGENT TYPE _____ GAL. LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL. LB. _____ IN _____
BREAKER TYPE _____ GAL. LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL. LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

JOB DATA

CALLED OUT 12 Apr 82 DATE TIME 0920	ON LOCATION 12 Apr 82 DATE TIME 1100	JOB STARTED 12 Apr 82 DATE TIME 1536	JOB COMPLETED 12 Apr 82 DATE TIME 1547
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PERSONNEL AND SERVICE UNITS

[illegible]

DEPARTMENT CAF
DESCRIPTION OF JOB PTA in 4th grade

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE **X** 22412

HALLIBURTON
OPERATOR K. J. Edwards COPIES
REQUESTED 1

CEMENT DATA

[illegible]

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM 100 _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5 MIN. _____ 15 MIN. _____

SUMMARY

RY _____ VOLUMES _____

FRESHWATER: BBL.-GAL. 15 TYPE _____

LOAD & BKON: BBL.-GAL. _____ PADI BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPLI BBL.-GAL. 2

CEMENT SLURRY: BBL.-GAL. 4

TOTAL VOLUME: BBL.-GAL. 31

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM

AVERAGE RATES IN BPM

TREATING	DISPL.	OVERALL
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
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361	362	363
364	365	366
367</		

CEMENT LEFT IN PIPE

DATE _____ REASON _____

REMARKS

CUSTOMER HW 623 0100
LEASE HW 623
WHEEL NO. 1-33
JOB TYPE PTA
DATE 12-20-68

FORM 2013 R-2

**BEST IMAGE
AVAILABLE**