



9.625" Surface Casing
Cement Post Job Report

Prepared For: Mr. Jeff Overman
Prepared Date: 5/31/2018
Job Date: 5/30/2018

HighPoint Operating
RSU Anschutz FED 4-62-02-4841CN
Weld County, Colorado

Prepared By: Adam DeSaules
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Job Summary

Ticket Number	Ticket Date
TN# FL3863	5/30/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46849
WELL NAME	RIG	JOB TYPE
RSU Anschutz FED 4-62-02-4841CN	WM 344	Surface Casing
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Cheal, Sam	Curtis Crowton

EMPLOYEES		
Watkins, Robert		
Cicalla, David	White, Cori	

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	80	833	80	833

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Conductor	16	Unknown		0	80	0	80
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	830	0	830

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	830
Type: Tail	Volume (sacks):	265	Volume (bbls):	91.5

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

SUMMARY

Preflushes:		10 bbls of	Fresh Water	Calculated Displacement (bbl):	61.9	Stage 1
		10 bbls of	Dye	Actual Displacement (bbl):	63	
		10 bbls of	Fresh Water			
Total Preflush/Spacer Volume (bbl):		30		Plug Bump (Y/N):	Yes	Bump Pressure (psi):
Total Slurry Volume (bbl):		91.5		Lost Returns (Y/N):	No	(if Y, when)
Total Fluid Pumped		184.5				
Returns to Surface:		Cement				

Job Notes (fluids pumped / procedures / tools / etc.): **Surface Casing** - Pumped 10bbls fresh water, 10bbls fresh water with red dye, 10bbls fresh water spacer, Mixed / Pumped 91.5bbls cement @ 13.0ppg, Displaced with fresh water to bump plug, Float collar @ **801ft**. Float Shoe @ **830ft**. Estimated cement coverage **0 - 830ft**. Pumped job as program / customers request. Detailed discription of events in job log.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing

[illegible]

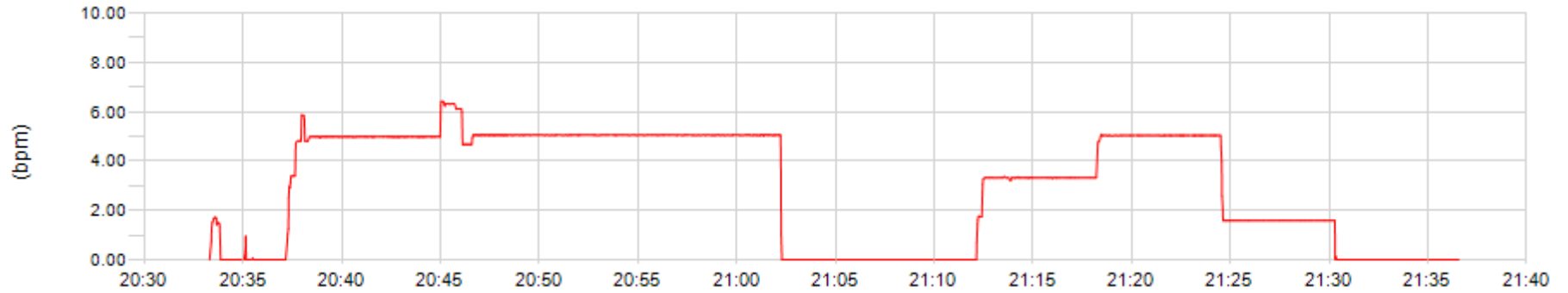


Client HighPoint Operating
Ticket No. FL3863
Comments See job log for details

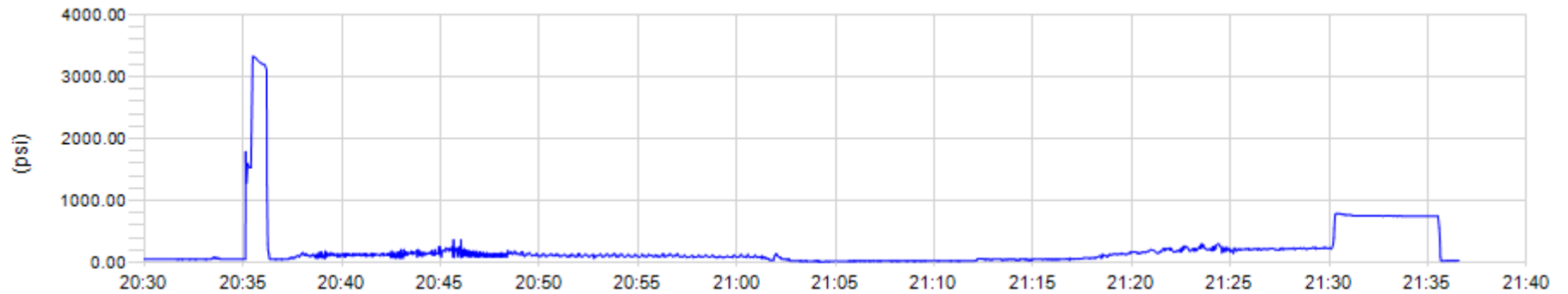
Client Rep Curtis Crowton
Well Name RSU Anschutz FED 4-62-02-4841CN
Job Type Surface Casing

Supervisor Sam Cheal
Unit No. 445051
Service District Brighton, CO
Job Date 05/30/2018

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density



Service Location: Brighton, Colorado 303-857-7948
Service Address: 821 County Road 27, Brighton, CO 80603

FIELD RECEIPT

TN # FL3863

Service Date:	5/30/2018
Customer:	HighPoint Operating
Address:	1099 18th Street, Suite 2300
City:	Denver
St:	CO 80202
Customer Rep:	Curtis Crowton

Well Name:	RSU Anschutz FED 4-62-02-4841CN
County:	Weld
State:	Colorado
API #	05-123-46849
A/E #	202290

Job Type: Surface Casing

Service Supervisor:	Cheal, Sam
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Pump #1	445051
Pump #2	N/A

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

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