

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

OCT 25 1968

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
A. M. Guida

3. ADDRESS OF OPERATOR  
533 Custer Avenue, Akron, Colorado 80720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 150' north and 50' east of C SE/SE Section 32  
At top prod. interval reported below Same  
At total depth Same



5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Tetsell  
9. WELL NO.  
1-C  
10. FIELD AND POOL, OR WILDCAT  
Mount Hope East  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 32, T9N, R53W, 6th PM

14. PERMIT NO. 68-345 ✓ DATE ISSUED 9-13-68 ✓

15. DATE SPUDDED 9-14-68 16. DATE T.D. REACHED 9-17-68 17. DATE COMPL. (Ready to prod.) 9-28-68 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4169' 19. ELEV. CASINGHEAD 4161

20. TOTAL DEPTH, MD & TVD 4990' 21. PLUG, BACK T.D., MD & TVD 4910' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 10-4990' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
D Sand 4836-41'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT DRILLED |
|-------------|-----------------|----------------|-----------|------------------|----------------|
| 8-5/8"      | 28#             | 98'            | 10-3/4"   | 75 Sax           | 0 ✓            |
| 5-1/2"      | 14# & 15.5#     | 4989'          | 7-7/8"    | 150 sax          | 0 ✓            |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
|      |          |             |              |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 1/2" | 4867'          |                 |

31. PERFORATION RECORD (Interval, size and number)  
4836-41' with 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                             |
|---------------------|--|
| 4836-41'            | 6000# 20-40 sand, 500# 6-8 bead in 7000 gallons jelled water |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 10-5-68 ✓             | Pumping  | Producing ✓                        |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 10-4-68      | 24           |            | →                       | 57 ✓     | 5.13     | 240        | 90            |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     | 8#              | →                       | 57       | 5.13     | 240        | 36.4                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY C.P. Mahaffey

35. LIST OF ATTACHMENTS  
Gamma Ray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Engineer DATE 10-24-68

See Spaces for Additional Data on Reverse Side

14  
oil ✓

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.               |
|-----------|-----|--------|---|
|           |     |        | No Cores<br>No tests<br>No open hole logs |

38. GEOLOGIC MARKERS

| NAME      | TOP         |                  |
|-----------|-------------|------------------|
|           | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara  | 3962        | Same             |
| Ft. Hays  | 4325        |                  |
| Coddell   | 4373        |                  |
| Carlisle  | 4380        |                  |
| Greenhorn | 4583        |                  |
| Bentonite | 4744        |                  |
| "D" Sand  | 4836        |                  |
| "J" sand  | 4938        |                  |

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