

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

OCT 25 1968

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR A. M. Guida						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR 533 Custer Avenue, Akron, Colorado 80720						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 150' north and 50' east of C SE/SE Section 32 At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 68-345						DATE ISSUED 9-13-68	
15. DATE SPUDDED 9-14-68						12. COUNTY OR PARISH Logan	
16. DATE T.D. REACHED 9-17-68						13. STATE Colorado	
17. DATE COMPLETION (Ready to prod.) 9-28-68						18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4169'	
20. TOTAL DEPTH, MD & TVD 4990'						19. ELEV. CASINGHEAD 4161	
21. PLUG, BACK T.D., MD & TVD 4910'						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY						25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D Sand 4836-41'						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		28#		98'		10-3/4"	
5-1/2"		14# & 15.5#		4989'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/2"		4867'					
31. PERFORATION RECORD (Interval, size and number)							
4836-41' with 16 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4836-41'				6000# 20-40 sand, 500# 6-8 bead in 7000 gallons jelled water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-5-68		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-4-68		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		8#				57	
						GAS—MCF.	
						5.13	
						WATER—BBL.	
						240	
						OIL GRAVITY-API (CORR.)	
						36.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Fuel						C.P. Mahaffey	
35. LIST OF ATTACHMENTS							
Gamma Ray							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
[Signature]		Engineer		10-24-68			

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores No tests No open hole logs

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3962	Same
Ft. Hays	4325	
Coddell	4373	
Carlisle	4380	
Greenhorn	4583	
Bentonite	4744	
"D" Sand	4836	
"J" sand	4938	

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