

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 8 1959 OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Texota Oil Company
County LOGAN Address 318 Mile High Center City Denver State Colorado
Lease Name C. F. Green Well No. 1 Derrick Floor Elevation 4143' GL 4150' KB
Location C SW NE Section 31 Township 9N Range 53W Meridian Principal
1983 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan 7, 1959 Signed Joseph H. Caldwell Title Manager Drilling & Production

The summary on this page is for the condition of the well as above date.
Commenced drilling December 13, 1958 Finished drilling December 18, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24#, R-L, 74', 60 saxs, 11-Hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for WRS, HHH, JAM, FJP, JJD, FILE and summary rows for TOTAL DEPTH 5100' and PLUG BACK DEPTH.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Electric Log & Micro Log Date December 17, 1958
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	70'	4028'	Shale, Black, Fissel.
Niobrara	4028'	4418'	Shale, Black-Grey, Speckled, Very Calcareous, Very Chalky in Streaks.
Carlile	4418'	4626'	Shale, Black, Fissel
Greenhorn	4626'	4890'	Limestone, Brown, Dirty, Hard & Tite.
"D" Sand	4890'	4920'	Sandstone, white-grey, fine-medium grain, fairly well sorted, shale and silt streaks, fair; Good Porosity and permeability; No odor, stain, or fluoresence.
"J" Sand	4990'	5040'	Sandstone, white-grey, fine-medium grain, fairly well sorted lower 20'; very silty and shaley in top 30'; Poor porosity and permeability in top 30'; Good porosity and permeability in bottom 20'; No odor, stain, or fluoresence.
Skull Creek	5090'	5100'	Shale, Black.