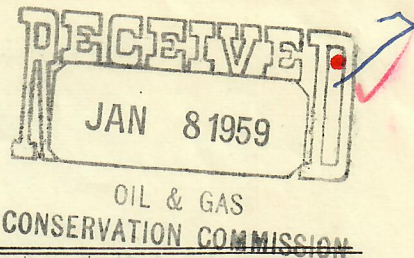


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Texota Oil Company
County LOGAN Address 318 Mile High Center
City Denver State Colorado
Lease Name C. F. Green Well No. 1 Derrick Floor Elevation 4143' GL 4150' KB
Location C SW NE Section 31 Township 9N Range 53W Meridian Principal
(quarter quarter)
1983 feet from N Section line and 1980 feet from E Section Line
Nor-S-E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan 7, 1959 Signed Joseph H. Caldwell
Title Manager Drilling & Production

The summary on this page is for the condition of the well as above date.
Commenced drilling December 13, 19 58 Finished drilling December 18, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	R-L	74'	60 saks	11-Hrs.		
		CF&I smls					

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To		
						AJJ
						DVR
						WR3
						HHM
						JAM
						FJP
						JJD
						FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Electric Log & Micro Log Date December 17, 19 58
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 58 Test Completed A.M. or P.M. 19 58
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	70'	4028'	Shale, Black, Fissel.
Niobrara	4028'	4418'	Shale, Black-Grey, Speckled, Very Calcareous Very Chalky in Streaks.
Carlile	4418'	4626'	Shale, Black, Fissel
Greenhorn	4626'	4890'	Limestone, Brown, Dirty, Hard & Tite.
"D" Sand	4890'	4920'	Sandstone, white-grey, fine-medium grain, fairly well sorted, shale and silt streaks, fair; Good Porosity and permeability; No odor, stain, or fluorecence.
"J" Sand	4990'	5040'	Sandstone, white-grey, fine-medium grain, fairly well sorted lower 20'; very silty and shaley in top 30'; Poor porosity and permeability in top 30'; Good porosity and permeability in bottom 20'; No odor, stain, or fluorecence.
Skull Creek	5090'	5100'	Shale, Black.