

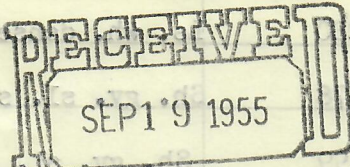
		3	

Locate
Well
Correctly

00751791

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Minto West Company Trigood Oil Company
County Logan Address Box 1689, Casper, Wyoming
Lease Tetzell
Well No. 2 Sec. 3 Twp. 8N Rge. 53W Meridian 6th ~~State~~ Pat. X
Location 4620 Ft. ^(N) 35 of South Line and 1999 Ft. (W) of East line of S-3 Elevation 4122'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

J. L. FusselmanDate August 24, 1955Title J. L. Fusselman, Assistant Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling August 6, 19 55 Finished drilling August 11, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4758 to 4763 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	Used	91.01	80	24	500
5-1/2"	14	Republic	4757.00	75	24	500

COMPLETION DATA

Total Depth 4763 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4763'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None performed
Shooting Record None performed

Prod. began August 25 19 55 Making 180 bbls./day of 38 A. P. I. Gravity Fluid on open Pump ☐
Tub. Pres. 30 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 0.5 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8-11 19 55 Straight Hole Survey Yes Type Eastman
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes 4400' - 4740' (Note—Any additional data can be shown on reverse side.)
Core Analysis None Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	565	Sh. gy. w/silty and bent. stks.
Pierre shale	565	3955	Sh. gy. w/bent. stks.
Niobrara	3955	4027	Sh. gy. calc. w/calc. spks.
Fort Hayes ls.	4027	4222	Sh. gy calc w/tr. calc spks.

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FI	

(Continue on reverse side)

3-8A-53W

1007 1007 1007