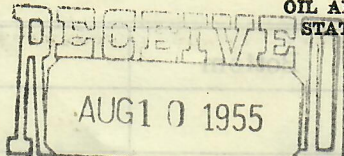




00751760

File in _____ date on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOLocate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Divide Company Trigood Oil Company
County Logan Address Box 1689, Casper, Wyoming
Lease Duncan
Well No. 4 Sec. 3 Twp. 8-N Rge. 53-W Meridian 6th State or Pat. P.
Location 3308 (N) South Line and 674 (E) East line of S-3 Elevation 4118' gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

J. L. Furselman

Date

4/12/55

Title

Assistant Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/23, 19 55 Finished drilling 3/30, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4758 to 4763 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28#	Used	134.91	100	24	500#
5 1/2	11#	J-55	4759.00	75	24	500#
				10 bbls.		
				Lime		

COMPLETION DATA

Total Depth 4765 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4765
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with 252 gallons. Other physical or chemical treatment of well to induce flow Sand Frac 7000 lbs./sand
Shooting Record & 5000 Gals. oil

Prod. began April 7, 19 55 Making 224 Fluid 36 bbls./day of 5/8 Pump ☐
Tub. Pres. 90-110 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 1650/bbl. Choke ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 30.0 %. Gas Gravity .93 BTU's/Mcf. _____ Gals. Gasoline/Mcf. 2.45

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date 3-29 19 55
_____ Date _____ 19 _____

Straight Hole Survey 1 1/8 Max @ 4215 Type Totco
Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	<u>0</u>	<u>460</u>	<u>Sh. gy w/ Thin silty stks.</u>
<u>Pierre Sh.</u>	<u>460</u>	<u>3884</u>	<u>Sh. bk. sl. mic. w/ thin bent stks.</u>
<u>Niobrara</u>	<u>3884</u>	<u>3945</u>	<u>Sh. gy. w/ wh calc. spks.</u>
	<u>3945</u>	<u>4042</u>	<u>Sh. gy sl. calc.</u>

(Continue on reverse side)

Producers

3-8N-53W

[illegible]