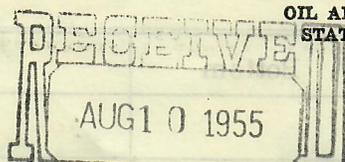




File in \_\_\_\_\_ date on Fee and Patented lands and in quadruplicate on State and School lands, with

Locate Well Correctly

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



**LOG OF OIL AND GAS WELL**  
OIL & GAS CONSERVATION COMMISSION

		3	0

Field Divide Company Trigood Oil Company  
County Logan Address Box 1689, Casper, Wyoming  
Lease Duncan

Well No. 4 Sec. 3 Twp. 8-N Rge. 53-W Meridian 6th State or Pat. P.

Location 3308 Ft. (N) of South Line and 674 Ft. (W) of East line of S-3 Elevation 4118' gr. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. Furselman  
Date 4/12/55 Title Assistant Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/23, 19 55 Finished drilling 3/30, 19 55

**OIL AND GAS SANDS OR ZONES**

No. 1, from 4758 to 4763 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28#	Used	134.91	100	24	500#
5 1/2	11#	J-55	4759.00	75	24	500#
				10 bbls.		
				Lime		

**COMPLETION DATA**

Total Depth 4765 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4765  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with 252 gallons. Other physical or chemical treatment of well to induce flow Sand Frac 7000 lbs./sand & 5000 Gals. oil

Shooting Record \_\_\_\_\_  
Prod. began April 7, 19 55. Making 224 Fluid 36 bbls./day of 36 A. P. I. Gravity Fluid on 5/8 Pump   
Tub. Pres. 90-110 lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 1650/bbl. Choke   
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. 30.0 %. Gas Gravity .93. BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. 2.45

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log \_\_\_\_\_ Date 3-29 19 55 Straight Hole Survey 1 1/2 Max @ 4215' Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	460	Sh. gy w/ Thin silty stks.
Pierre Sh.	460	3884	Sh. bk. sl. mic. w/ thin bent stks.
Niobrara	3884	3945	Sh. gy. w/ wh calc. spks.
	3945	4042	Sh. gy sl. calc.

AJJ	
DVR	
FJK	
JDG	
NHM	
H	
JJD	
FILE	

(Continue on reverse side)

*Producers*

