

	29		

Locate
Well
CorrectlyFile in trip on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Buckingham Company FALCON SEABOARD DRILLING COMPANY
County Weld Address 107 Philtower Building, Tulsa, Okla.
Lease Castor
Well No. 1 Sec. 28 Twp. 8-N Rge. 59-W Meridian 6th State or Pat. Pat.
Location 330 Ft. (N) of South Line and 990 Ft. (E) of East line of 28 Elevation 4956'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. Brown
Date July 23, 1952 Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling July 3, 1952 Finished drilling July 17, 1952

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75		223	125	24	

COMPLETION DATA

Total Depth 6911 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6911
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log 6736' Date July 14 19 52 Straight Hole Survey Yes Type TOTCO
6907' Date July 17 19 52 Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes
Core Analysis Yes Depth 6725' to 6734'
(Note—Any additional data can be shown on reverse side.)

BEST IMAGE
AVAILABLE

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Soil			
Shale	0	250	
Shale	250	2678	
Shale & Sand	2678	3340	

(Continue on reverse side)

28-FN-53

AVAILABLE
BEST IMAGE