

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/20/2019

Submitted Date:

09/20/2019

Document Number:

679705525**FIELD INSPECTION FORM**
 Loc ID 316695 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 35095Name of Operator: GRAND VALLEY RESOURCES INCAddress: P O BOX 39City: RANGELY State: CO Zip: 81648**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fix, Earl	970-675-2639	budruff1@yahoo.com	
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232259	WELL	PR	12/04/2014	OW	103-40003	ANDERSON- GOVERNMENT 17-1	PR

General Comment:[COGCC Inspection Report Summary.](#)

On 9-20-2019 at approximately 17:00, inspector Rick Moran, conducted a routine inspection at Grand Valley Resources well Anderson 17-1 in Rio Blanco county.

The following compliance issues were observed:

- 1) Stained soil at tanks. Photo 3 & 4. Complete by 10-20-2019.
- 2) Tank berm repair. Photo 5. Complete by 10-20-2019.
- 3) Stack without bird protection. Photo 6. Complete by 10-20-2019.
- 4) Two uncapped flowlines (1 with oil to top). Photo 7 & 8. Complete by 10-20-2019.
- 5) Unused pipe, rod, and timbers. Photo 9 & 10. Complete by 10-20-2019.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679705525.

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil at oil tank valves.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.	Date:	10/20/2019
Type	UNUSED EQUIPMENT		
Comment:	Two 10 foot long sections of split pipe located 80 feet north of pump jack. One rod and 4 timbers by pump jack.		
Corrective Action:	Comply with Rule 603.f .	Date:	10/20/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	Two uncapped flow line risers located 80 feet north of pump jack. One of the risers is filled with oil to the top. Risers need capped or removed.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 10/20/2019
Type: Bird Protectors	#		

Comment:	Missing bird protection on verticle stack next to pump jack.		
Corrective Action:	Install wildlife screen per Rule 605.b.(7).	Date:	10/20/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	500 BBLS	STEEL AST		40.146120,-108.972050	
Comment:	The east tank is disconnected from a flow line.					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Inadequate	
Comment:	A 3 foot wide section of the south side berm by the loading tank valve needs rebuilt to the height of the adjacent berm.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).				Date: 10/20/2019

Venting:

Yes/No	NO		
Comment:	Pump jack is powered by casing gas. Valve to atmosphere is closed.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	232259	Type:	WELL	API Number:	103-40003	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pump jack pumping at time of inspection.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No apparent significant soil migration, erosion, or soil movement on location.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679705526	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4943289