

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402184345

Date Received:

09/20/2019

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

449651

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers Phone: <u>(970) 378-6373</u> Mobile: <u>(970) 939-0329</u> Email: <u>cecole@dcpmidstream.com</u>
Address: <u>370 17TH STREET - SUITE 2500</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Chandler Cole</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401235312

Initial Report Date: 03/16/2017 Date of Discovery: 03/03/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 15 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.133323 Longitude: -104.873460

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____

Spill/Release Point Name: Parker 16-15 No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): Tank Battery

Weather Condition: Warm and clear

Surface Owner: OTHER (SPECIFY) Other(Specify): unknown

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

DCP Environmental was informed by DCP Pipeline group of a pipeline valve release near a DCP Operated meter run on March 3rd, 2017 around 9:00 am. At the time of discovery a small amount of liquid was present at the soil surface. The DCP Environmental group reviewed the pipeline release along with DCP Pipeline to investigate the release. During the investigation the size of the release was estimated at less than 1 barrel of condensate. DCP Pipeline group repaired the valve on March 3rd, 2017. DCP Environmental collected two soil samples from the impacted area and submitted them for analysis. Cleanup of the released condensate is scheduled, soil samples will be collected and any further remediation will be conducted as needed.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 09/18/2019

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE			<input checked="" type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 12 Width of Impact (feet): 6

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 1

How was extent determined?

On March 3, 2017, two soil samples were collected from the surface release on the east and west sides of the visibly stained area and submitted for full suite VOC laboratory analysis by 8260B and TPH-GRO/DRO by 8015. While the laboratory analytical results were returned below COGCC standards for applicable constituents, DCP hired a third-party contractor to perform remediation activities at the Site to mitigate visual surface staining. On March 14, 2017, an approximate 7% solution of Microblaze was applied to the stained area and raked in. Pictures of the surface release pre and post treatment are attached. The laboratory analytical report was previously submitted and a COGCC inspection was performed on March 27, 2014 and approved.

Soil/Geology Description:

Vona loamy sand, 0 to 3 percent slopes

Depth to Groundwater (feet BGS) 180 Number Water Wells within 1/2 mile radius: 3

If less than 1 mile, distance in feet to nearest

Water Well	<u>2000</u>	None <input type="checkbox"/>	Surface Water	<u>2000</u>	None <input type="checkbox"/>
Wetlands	<u>1200</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>1000</u>	None <input type="checkbox"/>	Occupied Building	<u>900</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

The Colorado Division of Water Resources data base was consulted for nearby water wells. The nearest registered water well to the site noted a depth to static water level of 180 feet bgs. That depth has been referenced in this document.

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	09/20/2019
Cause of Spill (Check all that apply)		
<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input type="checkbox"/> Historical-Unknown
<input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure)		
<p>DCP Environmental was informed by DCP Pipeline group of a pipeline valve release near a DCP Operated meter run on March 3rd, 2017 around 9:00 am. At the time of discovery, a small amount of liquid was present at the soil surface. The DCP Environmental group reviewed the pipeline release along with DCP Pipeline to investigate the release. During the investigation the size of the release was estimated at less than 1 barrel of condensate. DCP Pipeline group repaired the valve on March 3rd, 2017. The details of the observations made during this field inspection are available in the comment section of this report.</p>		
Describe measures taken to prevent the problem(s) from reoccurring:		
<p>The area of release has been cleaned up and re-contoured. As indicated on initial form 19 spill report doc #401235312; DCP Pipeline group repaired the valve on March 3rd, 2017. There were no pipeline or valve integrity issues/ no leaks observed at the time of this field inspection.</p>		
Volume of Soil Excavated (cubic yards): 0		
Disposition of Excavated Soil (attach documentation)		
<input type="checkbox"/> Offsite Disposal	<input checked="" type="checkbox"/> Onsite Treatment	
<input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls): 0		
Volume of Impacted Surface Water Removed (bbls): 0		

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole

Title: Compliance Coordinator Date: 09/20/2019 Email: cecole@dcpmidstream.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
402184412	OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)