

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402082550

Date Received:

06/20/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-009-05063-00

County: BACA

Well Name: FLANK

Well Number: 2

 Location: QtrQtr: SWNW Section: 9 Township: 34S Range: 42W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 1980 feet Direction: FNL Distance: 660 feet Direction: FWL

As Drilled Latitude: 37.099849 As Drilled Longitude: -102.178932

GPS Data:

 Date of Measurement: 09/24/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL FEL/FWL

 \*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

 \*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/30/1961 Date TD: 10/16/1961 Date Casing Set or D&amp;A: 10/18/1961

Rig Release Date: 10/18/1961 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4878 TVD\*\* Plug Back Total Depth MD 4585 TVD\*\*

Elevations GR 3712 KB 3712 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

IND, SON, CAL, Cem Eval Log

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	11	8+5/8	24	0	1,369	550	0	1,369	VISU
1ST	7+7/8	5+1/2	14	0	4,652	250		4,652	CBL
OPEN HOLE	7+7/8			4652	4,878				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 05/15/1985

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	4,050	50	4,014	4,050

Details of work:

05/14/85: Perforated Cherokee squeeze holes from 4,015'-4,016'.

05/15/85: Squeezed with 50 sx. Class H cement.

05/16/85: Ran CEL across squeezed interval.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,406			
NEVA	2,565				
WABAUNSEE	2,852				
TOPEKA	2,888				
LANSING	3,476				
MARMATON	3,806				
CHEROKEE	4,008				
ATOKA	4,244				
MORROW	4,404				
MORROW B	4,504				

## Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

This well is a re-entry of the Kerr-McGee Oil Industries, Inc. Griffith #01 well which was completed as a gas well in October, 1961.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 6/20/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402082550	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402082663	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402082827	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Original TOC unknown. Populated 1st string status per Cem Eval Log Added OH field per WBD	09/19/2019

Total: 1 comment(s)

