

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402054006

Date Received:

05/30/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-009-05047-00

County: BACA

Well Name: FLANK

Well Number: 18

Location: QtrQtr: NWNE Section: 18 Township: 34S Range: 42W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FEL

As Drilled Latitude: 37.088954 As Drilled Longitude: -102.205932

GPS Data:

Date of Measurement: 09/24/2009 PDOP Reading: 3.8 GPS Instrument Operator's Name: G.H. Jarrell  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:\*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/15/1981 Date TD: 09/19/1981 Date Casing Set or D&amp;A: 06/29/1962

Rig Release Date: 09/19/1981 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4817 TVD\*\* Plug Back Total Depth MD 4192 TVD\*\*

Elevations GR 3765 KB 3765 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

IND, SON

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF		8+5/8	24	0	1,432	560	0	1,432	
1ST	7+7/8	2+7/8	6.5	0	4,224	150	2,400	4,224	CALC
OPEN HOLE	7+7/8			4224	4,817				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 09/16/1981

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	640	320	0	640

Details of work:

09/16/81: Squeezed holes in casing from 609'-640' with 320 sx cement. Cement circulated.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,456			
NEVA	2,612				
WABAUNSEE	2,890				
TOPEKA	2,930				
LANSING	3,526				
MARMATON	3,861				
CHEROKEE	4,094				
ATOKA	4,359				
MORROW	4,530				

## Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

CIG does not have a copy of the Temperature Survey (07/01/62) run by the original operator.

The current COGIS well status for this well is "PA". The COGIS well status should be changed to "AC".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 5/30/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
	CMT Summary *	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402054006	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402054221	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Asked operator to provide TEMP log referenced in WBD. Response: "The temperature log TOC that you are referring to was obtained from a daily drilling report from the original operator. We do not have a copy of the temperature log."	09/19/2019
Engineering Tech	List of all logs run was edited Corrected surface string top of cement per WBD Corrected 1st string cement bottom to TD, & status to CALC, per TEMP log Populated cement work date	09/18/2019

Total: 2 comment(s)

