

**FORM**  
**5**  
Rev  
10/14



Document Number:  
402052403  
  
Date Received:  
05/30/2019

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
 Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
 Address: P O BOX 1087 Fax: \_\_\_\_\_  
 City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony\_trinko@kindermorgan.com

API Number 05-009-06045-00 County: BACA  
 Well Name: FLANK Well Number: 25  
 Location: QtrQtr: NESE Section: 29 Township: 33S Range: 42W Meridian: 6  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 Footage at surface: Distance: 1980 feet Direction: FSL Distance: 660 feet Direction: FEL  
 As Drilled Latitude: 37.140224 As Drilled Longitude: -102.169946  
 GPS Data:  
 Date of Measurement: 09/23/2009 PDOP Reading: 2.9 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 \*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 Field Name: FLANK Field Number: 24051  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/25/1983 Date TD: 05/26/1983 Date Casing Set or D&A: 05/26/1983  
 Rig Release Date: 05/26/1983 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 4810 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 4769 TVD\*\* \_\_\_\_\_  
 Elevations GR 3815 KB 3815 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
IND

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	458	300	0	458	
1ST	7+7/8	5+1/2	15.5	0	4,798	1,025	0	4,810	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NEVA	2,552				
WABAUNSEE	2,944				
TOPEKA	2,989				
TOPEKA A	3,048				
TOPEKA B	3,098				
TOPEKA C	3,168				
LANSING	3,415				
MARMATON	3,986				
CHEROKEE	4,187				
MORROW	4,655				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

This well is a re-entry of the Big Horn-Powder River Corporation's Maher #1 well which was completed as a dry hole on May 8, 1971.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 5/30/2019 Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402052403	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402052452	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Populated surface string cement top per WBD Corrected 1st string cement bottom to TD	09/18/2019

Total: 1 comment(s)

