

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 22 1957 OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Minto-West Operator Petroleum, Inc. County Logan Address 860 Petroleum Club Building City Denver State Colorado

Lease Name Rodeman Well No. 1 Derrick Floor Elevation 109h Location Lot 1 Section 3 Township 8 N Range 53 W Meridian 6th p.m. 660' feet from North Section line and 660' feet from East Section Line N or S = E or W

Drilled on: Private Land [x] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 21, 1957 Signed Calvin Bonhoefer Title District Landman

The summary on this page is for the condition of the well as above date. Commenced drilling July 19, 1957 Finished drilling July 27, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 18.1#, OD, 218', 140, 24.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 4961' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

B-8N-530

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME TOP BOTTOM DESCRIPTION AND REMARKS

Table with 4 columns: FORMATION NAME, TOP, BOTTOM, DESCRIPTION AND REMARKS. Rows include Niobrara, Carlile, Bentonite, "D" Sand, "J" Sand, Log TD.

Signed: District Engineer Title: Date: August 21, 1957

CASING RECORD

Table with 7 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. STKS. CMT., W.O.C., PRESSURE TEST.

CASING PERFORATIONS

Table with 4 columns: Type of Charge, No. Perforations per ft., From, Zone To.

Oil Productive Zone: From To Gas Productive Zone: From To

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 5 columns: DATE, SHELL EXPLOSIVE OR CHEMICAL USED, QUANTITY, FORMATION, REMARKS.

DATA ON TEST

Test Completed: A.M. or P.M. Test Commenced: A.M. or P.M. For Pumping Well: For Flowing Well:

TEST RESULTS: Bbls. oil per day, Gas Vol., Gas Gravity, Gas-Oil Ratio, API Gravity, G.V.Bbl. of oil.

