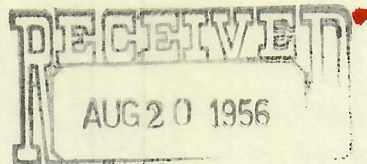




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto West Operator Perkins Bros. Production Co.
County Logan Address P. O. Box 1232
City Duncan State Oklahoma

Lease Name Haas "B" Well No. 2 Derrick Floor Elevation 4145
Location Lot 4 Section 3 Township 8N Range 53W Meridian
(quarter quarter) of South line of Lot 4 660 feet from East Section Line
1980 feet from North Section line and Lot 4 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 10, 1956 Signed Frederick L. Parkman
Title Office Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling May 27, 19 56 Finished drilling June 4, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8	26	J-55	129'	125	18		
5 1/2	14	J-55	4928'	150	72		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
E gun bullets	4 per foot	4893		4898
E gun bullets	4 per foot	4782		4785

TOTAL DEPTH	4929	PLUG BACK DEPTH	4920
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Oil Productive Zone: From 4888 To 4900 Gas Productive Zone: From _____ To _____
Electric or other Logs run E. S. Gamma Ray Date 6-4-56, 6-8-56, 19 ____
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-10-56	Mud acid	250 gal.	4893	4898	"J" (Dakota)	
6-10-56	Sand oil-3900#sand, 5000 gal. oil		4893	4898	"J" (Dakota)	

Results of shooting and/or chemical treatment: did not increase production

DATA ON TEST

Test Commenced 7:00A.M. or P.M. August 10 19 56. Test Completed 7:00A.M. or P.M. August 11 19 56.
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 44 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 12
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
Size Choke _____ in. Size Tbg. 2 in. No. feet run _____
Shut-in Pressure _____ Depth of Pump 4884 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>49</u> API Gravity <u>39</u>	
Gas Vol. <u>71311</u> Mcf/Day; Gas-Oil Ratio <u>1451</u> Cf/Bbl. of oil	
B.S. & W. <u>6</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)	

Producers