

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2019

Submitted Date:

09/18/2019

Document Number:

690101406

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Maclaren, Joe 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hamilton, Greg		Gregory.Hamilton@anadarko.com	
		cogccinspections@anadarko.com	
Gintautas, Peter		peter.gintautas@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
467486	SPILL OR RELEASE	AC	09/13/2019		-	HSR-Glasser 1-21A	EG

General Comment:

Engineering Integrity inspection performed on September 17th, 2019 in response to initial form 19 spill report Doc #402175109 received by COGCC on 09/13/2019 that outlines: During plugging and abandonment activities at the Glasser 1-21A facility, historical petroleum hydrocarbon impacts were encountered beneath the partially buried produced water vessel. The assessment details and analytical results will be summarized in a supplemental report.

Details of observations made during this field inspection are located in the flowline and comment sections of this report. Photos uploaded.

Inspected Facilities

Facility ID: 467486 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
Comment:	<p>Well (HSR-Glasser 1-21A) has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #402107954 received on 07/15/2019. COGCC form 42 notice of flowlines abandoned Doc #402178598 was received on 09/16/2019. Anadarko contractors were on location (battery) completing excavation/ remediation activities at the time of this field inspection.</p> <p>Note: The off location flowline (abandoned in place) runs NW approximately 980' from the wellhead (PA) to the tank battery (decommissioned/ S side WCR 32); Dump flowlines and process piping have been removed at facility. No flowline risers were observed during this field inspection at the wellhead or facility locations.</p>	
Corrective Action:	Date:	

COGCC Comments

Comment	User	Date
*Note: There is (1) disconnected/ out of service gas gathering meter run on the west side of the battery location:	maclarej	09/18/2019
The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		
Note: COGCC Rule 1105.d. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44, to the Director. If the operator abandons an off-location flowline and has not submitted latitude and longitude for the flowline risers, the Flowline Report, Form 44, must include this information.	maclarej	09/18/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101408	View SW from PA well to facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4940468
690101409	Out of service gas meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4940469
690101410	Excavation/ remediation work at battery(view E)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4940470

