

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2019

Submitted Date:

09/10/2019

Document Number:

699300126**FIELD INSPECTION FORM**

Loc ID 311327 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:

Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		dnr_cogccenforcement@state.co.us	
Pesika, Conor		conor.pesicka@state.co.us	
Gillette, Kira		kira.gillette@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Burn, Diana		diana.burn@state.co.us	
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241928	WELL	PR	08/13/1979	GW	123-09719	JOHN A. KUNZMAN 4	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Location in middle of wheat field		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds growing on wellsite and tank battery locations.		
Corrective Action:	Comply with Rule 603.f 10 days for weeds	Date:	09/20/2019
Type	OTHER		
Comment:	Per doc. 685101184 605.d tubing packing appears to have been addressed		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	old equipment appears to be unused		
Corrective Action:	Comply with Rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment. 90 days for unused equipment when machinery is required to remove the equipment.	Date:	12/10/2019
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	10/10/2019
Type	OTHER		
Comment:	Per Doc. 685101184 605.d Bubbles coming out of WH have not been addressed and are delinquent as of 12/16/2018		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	12/16/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Fabricated angle iron expanded metal		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Electrical transformers, breaker panel and meter.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	BV CONCRETE		,
Comment:	Gauge hatch appears to be open				
Corrective Action:	Close gauge hatches when not accessing tank per Rule 605.a.(9). 24 hours.				Date: 09/11/2019

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	YES					
Comment:	Bubbles coming out of WH					
Corrective Action:	Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.				Date:	06/19/2018
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 241928 Type: WELL API Number: 123-09719 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 9/10/19 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site follow up inspection Per Doc. # 685101184 at John A. Kunzman #4 wellsite KP Kauffman, at API #05-123-09719 in Weld County Colorado.</p> <p>While there, I observed Producing well and attached battery. Wellsite is in a wheat field and the battery is SE of wellsite approx. a 1/4 mile</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Per Doc. # 685101184 605.d WH appears to be leaking bubbles coming out of wellhead is delinquent as of 12/16/18</p> <p>Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, Inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. see photo #5 & 6</p> <p>Packing appears to be leaking on tubing appears to have been addressed no bubble coming from the packing.</p> <p>Since the flaring or venting occurred after flow back without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details. , this CA is delinquent as of 6/19/2018. See photo #5 and 6.</p> <p>Housekeeping: Weeds growing on wellsite and tank battery location, Comply with Rule 603.f 10 days for weeds. CA date 9/20/2019 See loc. photos 3 and 4. TB pics # 1, 2, 3, 4, 6, 9,13 and 14.</p> <p>Tanks: Gauge hatch appears to be open, comply with Rule 605.a(9) close gauge hatch when not accessing tank. CA date 9/11/2019 see TB pics. #5</p> <p>Housekeeping: unused equipment on location, Comply with rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment. 90 days for unused equipment when machinery is required to remove the equipment. CA date 12/10/2019 see TB pics. #7 and 8</p> <p>Unused equipment: Flowline risers not LO/TO or marked are considered unused equipment. Comply with rule 603.f For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. CA date 10/10/2019 see TB pics</p> <p>Location is wet and muddy, weather is clear.</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	09/10/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402172293	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4933778
699300127	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4933773
699300128	TB pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4933774