

FORM 1911 R-3

DATE 11/21/81	CUSTOMER ORDER NO.	WELL NO. AND FARM Landrop	COUNTY	STATE
OWNER	00216279	TRACTOR	DELIVERED FROM Kimball	SERVICE TICKET NO. 55730 353654
CHARGE TO	STERSON	RECEIVED OCT 12 1982	DELIVERED TO STERLING E ON HWY 6 2010 miles To Rd 67 S to Rd 32 E To Loc.	
MAILING ADDRESS			PREPARED BY Gielow	westby
CITY & STATE			RECEIVED BY A	

[illegible]

NO. B 039038

*SACKS UNLESS OTHERWISE INDICATED

TOTAL

CUSTOMER

HALLIBURTON
LOCATIONBILLED ON
TICKET NO.

23654

WELL DATA

FIELD _____ SEC. 22 TWP. 8N RNG. 50W COUNTY Logan STATE CO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

NEW USED WEIGHT SIZE FROM TO MAXIMUM PSI ALLOWABLE

CASING 49.5 42 CL 4500

LINER _____

TUBING _____

OPEN HOLE _____

PERFORATIONS _____

PERFORATIONS 12 1981

PERFORATIONS _____

TOOLS AND ACCESSORIES

TYPE AND SIZE 42 QTY. _____ MAKE _____

FLOAT COLLAR _____

FLOAT SHOE _____

GUIDE SHOE _____

CENTRALIZERS _____

BOTTOM PLUG _____

TOP PLUG 5W 1 Harrison

HEAD KO 1 "

PACKER _____

OTHER _____

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

HE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL. LB. _____ IN _____

GELLING AGENT TYPE _____ GAL. LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL. LB. _____ IN _____

BREAKER TYPE _____ GAL. LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL. LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME UNIT NO. & TYPE LOCATION

A. Higginbotham 25962 Steering

L. Williamson 4867 "

J. Longhouse 2550 / 1400 Kimbrell

DEPARTMENT ComtDESCRIPTION OF JOB PTAJOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBS/ANN. ☐CUSTOMER REPRESENTATIVE [Signature]HALLIBURTON OPERATOR [Signature]COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>II</u>	<u>G</u>	<u>Moulth</u>	<u>B</u>	<u>2.1</u>	<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORCHESTRA _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET 300 REASON Plug

SUMMARY

FRESHEN: BBL-GAL _____ TYPE _____

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL. BBL-GAL 59

CEMENT SLURRY: BBL-GAL 10

TOTAL VOLUME: BBL-GAL 19

REMARKS

RECEIVED

DEC 4 1981

STREAM INC

CUSTOMER

Stream Inc

Rainbow

WELL NO.

JOB TYPE

DATE

TIME

HALLIBURTON SERVICES JOB LOG

WELL NO

LEASE

TICKET NO

CUSTOMER

JOB TYPE

PAGE NO

DATE _____

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							Crew on location RECEIVED
		1	10					Oct 12 1982
		29	29					2 GAS CONS. 1000
								Miss Pump Sherry
								Displace
								Shot down, job over

DATE
TIME
BY
FOR
USE
DATE
TIME
BY
FOR

RECEIVED

DEC 4 1981

STREAN, INC.

CUSTOMER



FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 323654DISTRICT BrightonDATE 11-21-81

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Stream, Inc.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVING (CUSTOMER)

WELL NO. 1 LEASE Raindrop SEC. 22 TWP. 8N RANGE 50WFIELD _____ COUNTY Logan STATE CO OWNED BY Stream

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	11	9.5	4 1/2	GL	45	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				4560	4562	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tool or instruments which are lost in the well and if such equipment tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any change or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____

CUSTOMER

DATE 11-21-81TIME 3:30 A.M. (P.M.)

DEC 4 1981

STREAM, INC.

We certify that the Fair Labor Standards Act, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

