

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401777617

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10633</u>	Contact Name: <u>Logan Siple</u>
Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 579-2174</u>
Address: <u>1801 CALIFORNIA STREET #2500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>lindsey.organ@crestonepr.com</u>

API Number <u>05-123-46558-00</u>	County: <u>WELD</u>
Well Name: <u>Ruegge</u>	Well Number: <u>3H-4H-N165</u>
Location: QtrQtr: <u>SESW</u> Section: <u>4</u> Township: <u>1n</u> Range: <u>65W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>702</u> feet Direction: <u>FSL</u> Distance: <u>2106</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.075236</u> As Drilled Longitude: <u>-104.670868</u>	
GPS Data:	
Date of Measurement: <u>08/09/2018</u> PDOP Reading: <u>1.5</u> GPS Instrument Operator's Name: <u>Josh Shirley</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>460</u> feet Direction: <u>FSL</u> Dist: <u>1473</u> feet Direction: <u>FWL</u>	
Sec: <u>4</u> Twp: <u>1N</u> Rng: <u>65W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>463</u> feet Direction: <u>FNL</u> Dist: <u>1526</u> feet Direction: <u>FWL</u>	
Sec: <u>4</u> Twp: <u>1N</u> Rng: <u>65W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 05/04/2018 Date TD: 06/18/2018 Date Casing Set or D&A: 06/19/2018
 Rig Release Date: 08/01/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>12135</u> TVD** <u>7421</u> Plug Back Total Depth MD <u>12106</u> TVD** <u>7421</u>
Elevations GR <u>4918</u> KB <u>4941</u> Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:
MUD, MWD/LWD, CBL (DIL in 123-20848)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	72	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,450	881	0	2,450	VISU
1ST	8+1/2	5+1/2	20	0	12,120	1,588	2,493	12,135	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,451		NO	NO	
SHANNON	5,236		NO	NO	
TEEPEE BUTTES	6,344		NO	NO	
SHARON SPRINGS	7,036		NO	NO	
NIOBRARA	7,065		NO	NO	
FORT HAYS	7,679		NO	NO	
CODELL	9,367		NO	NO	

Operator Comments:

Cased-hole Pulsed Neutron Log was run on the Ruegge 3R-4H-N165 well, 123-46567; per BMP on APD;
Open Hole Logging Exception - No open-hole logs were run. Log used for the Exception was a Dual Induction Log run on the Stelling 24-4 well, 123-20848.

Rule 317.p exception granted for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401777980	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401777979	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401777978	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167458	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167462	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167466	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167468	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167469	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167471	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•Returned to draft at Operator's request	09/04/2019
Permit	•Form 5 submitted late; missing 1st String cement job summary; candidate for enforcement	04/03/2019

Total: 2 comment(s)

