

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402175109

Date Received:

09/13/2019

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

467486

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPOperator No: 47120Address: P O BOX 173779City: DENVERState: COZip: 80217-3779Contact Person: Greg Hamilton

#### Phone Numbers

Phone: (970) 515-1698Mobile: ( )Email: Gregory\_Hamilton@ox  
y.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402175109Initial Report Date: 09/12/2019Date of Discovery: 09/12/2019Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 21 TWP 3N RNG 66W MERIDIAN 6Latitude: 40.217465 Longitude: -104.778392Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: PARTIALLY-BURIED  
VESSEL☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: HSR-Glasser☒ No Existing Facility or Location ID No.Number: 1-21A☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: OTHEROther(Specify): Tank Battery PadWeather Condition: Sunny, 80°FSurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During plugging and abandonment activities at the Glasser 1-21A facility, historical petroleum hydrocarbon impacts were encountered beneath the partially buried produced water vessel. The assessment details and analytical results will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| Date      | Agency/Party | Contact     | Phone | Response                           |
|-----------|--------------|-------------|-------|------------------------------------|
| 9/12/2019 | Weld County  | Weld County | -     | Notified via Online Reporting Form |
| 9/13/2019 | Landowner    | Landowner   | -     | Notified via telephone             |

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

A Form 27 Site Investigation and Remediation Workplan (Initial Form) for the removal of the produced water vessel was submitted on July 19, 2019 (Document Number 402114991) and was assigned remediation number 13847.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Greg Hamilton

Title: Sr. Staff Enviro. Rep. Date: 09/13/2019 Email: Gregory\_Hamilton@oxy.com

**COA Type**

**Description**

|  |   |
|--|---|
|  | Provide documentation justifying closure request within 45 days of release via supplemental form 19 27October2019). If closure by approved 27 then submit revised form 27 for REM 13847 within 45 days of discovery of spill and prior to requesting closure of spill with ongoing remediation (27October2019). Add spill facility number generated by initial form 19 approval to REM 13847 as second facility for site investigation and remediation. |
|--|---|

**Attachment Check List**

| Att Doc Num | Name                          |
|-------------|-------------------------------|
| 402175109   | SPILL/RELEASE REPORT(INITIAL) |
| 402175115   | OTHER                         |
| 402175152   | TOPOGRAPHIC MAP               |
| 402176345   | FORM 19 SUBMITTED             |

Total Attach: 4 Files

**General Comments**

| User Group    | Comment   | Comment Date |
|---------------|---|--------------|
| Environmental | coordinates provided are not those of location 327400 but are those of a battery not in COGCC database changed to not at location | 09/13/2019   |

Total: 1 comment(s)