

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/05/2019

Submitted Date:

09/06/2019

Document Number:

699500031

**FIELD INSPECTION FORM**

Loc ID 320469	Inspector Name: MEDINA, JUSTIN	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: 95620 Name of Operator: WESTERN OPERATING COMPANY Address: 1165 DELAWARE STREET #200 City: DENVER State: CO Zip: 80204				<b>Findings:</b> 9 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
, COGCC		conor.pesicka@state.co.us	
Chesson, Robert		robert.chesson@state.co.us	
,		dnr_cogccenforcement@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
James, Steven D	(303) 893-2438	steve@westernoperating.com	All Inspections
Burn, Diana		diana.burn@state.co.us	
Hart, Dale	719-688-1638	dale@westernoperating.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256059	WELL	PR	10/11/2010	OW	001-09397	LINNEBUR 6-13	PR

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	no netting around open flame on verticle heated separator flame see pic 8		
Corrective Action:	Install or repair wildlife protection equipment per rule 324 A.a		Date: 09/16/2019
Type	OTHER		
Comment:	mechanical conditions around load lines, mechanical conditions in separator house see pic 6,9		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 10/05/2019
Type	OTHER		
Comment:	Stained soil near load lines by tanks, and inside separator house see pic 6,9		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e		Date: 10/05/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		,

Comment:		
Corrective Action:		Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with oil tanks			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.826350,-104.151620
Comment:					
Corrective Action:			Date:		

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	Ignitor/Combustor	
Comment:	What appears to be all gas coming into location being flared. Gas meter run is not on location, and pipeline is LOTO	
Corrective Action:	Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 09/06/2019

Inspected Facilities									
Facility ID:	256059	Type:	WELL	API Number:	001-09397	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	

**Environmental****Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: 20

Comment: What appears to be leaking flowline going from the separator to the oil tanks see pic 1,2,3,4

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 09/05/2019

Reportable: YES

GPS: Lat 39.826380

Long -104.151560

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

**Field Parameters:**

Sample Location:

Comment:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 9/5/19 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at Western Operating Company- API 001-09397 –Linnebur 6-13 in Adams County Colorado.</p> <p>While there, I observed Producing well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Stained soil near load lines by tanks, and inside separator house see pic 6,9</p> <p>Properly treat or dispose of oily waste in accordance with 907.e 10/5/19</p> <p>mechanical conditions around load lines, mechanical conditions in separator house see pic 6,9</p> <p>Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.10/5/19</p> <p>no netting around open flame on verticle heated separator flame see pic 8</p> <p>Install or repair wildlife protection equipment per rule 324 A.a 9/16/19</p> <p>What appears to be leaking flowline going from the separator to the oil tanks see pic 1,2,3,4</p> <p>Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. 9/5/19</p> <p>What appears to be all gas coming into location being flared. Gas meter run is not on location, and pipeline is LOTO</p> <p>Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details. 9/6/19</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	09/06/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402168110	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930119">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930119</a>
699500032	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930116">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930116</a>