



HALLIBURTON SERVICES

Duncan, Oklahoma 7356

FORM 1908 R-7

A Division of Halliburton Company

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA



ATTACH TO
INVOICE & TICKET NO.

336164

DISTRICT BRIGHTON

DATE 4/17/93

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

ATSCORP. OIL & GAS CORP.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-5 LEASE Ricke SEC. 5 TWP. 9N RANGE 54W

FIELD Doodlebug COUNTY Logan STATE OK OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING						
LINER						
TUBING						
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED RCH

PTA AS INSTRUCTED

BEST IMAGE
AVAILABLE

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and material. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any case of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE _____

TIME _____

A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

JOB LOG

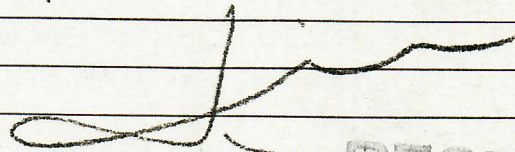
WELL NO. 1-5 LEASE RiekeTICKET NO. 336164CUSTOMER ATSCOPAGE NO. 1

FORM 2013 R-2

JOB TYPE PTADATE 4/17/93

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Called out
	1100							ON LOCATION
	1145	6				400		5110'
			30					H ₂ O. Ahead of cement 1 st plug
			8					Mix & pump 35sks cement @ 14.1%
			2 1/2					End cement - pump H ₂ O spacer
			67					End spacer & displace w/ mud
	1200							End 1 st plug
								Rig POOH TO 800'
	1530	8				250		2 nd Plug 800'
			60					load Hole
			8					Mix & pump cement 35sks
			8 1/4					End cement - displace w/ H ₂ O
	1610							End Plug
								Rig POOH TO 190'
	1640	8						3 rd Plug 190'
			17					H ₂ O Ahead
			8					Hole Full mix & pump 35sks
			1					End cement - displace w/ H ₂ O
	1715							Plug down
								RIG POOH
								End job.

THANK YOU



RECEIVED

MAY 5 1993

OIL & GAS CONS. COMM.

JOB SUMMARY

 HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

 Western
BRIGHTON

 BILLED ON
TICKET NO. 336164

FIELD Doodlebug SEC. 5 TWP. 9N RNG. 54W COUNTY Logan STATE CO

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	DP	16.6	4 1/2	0	5110	1000
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER <u>4 1/2 XH PIN</u>	<u>1</u>	<u>HOWCO</u>

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4/17/93</u>	DATE <u>4/17/93</u>	DATE <u>4/17/93</u>	DATE <u>4/17/93</u>
TIME <u>0700</u>	TIME <u>1100</u>	TIME <u>1145</u>	TIME <u>1715</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J CRAINE</u>	<u>7544</u>	
<u>R BLAKE</u>	<u>E0314</u>	<u>KCM</u>
<u>M FORTNER</u>	<u>E9542</u>	<u>2523</u>
	<u>BULL</u>	<u>BRIGHTON</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-°API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL-°API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

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DEPARTMENT CMT
 DESCRIPTION OF JOB PTA as inst.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE X Jim Craine

HALLIBURTON OPERATOR Jim Craine COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	35	50/50 poe		B	2% gel	1.26	14.1
2	35						
3	35						
4	5	L		L	L	L	L

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

SUMMARY

VOLUMES 30-60-17 TYPE H2O
 PRESLUSH BBL-GAL. _____
 LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 20-8-1
 CEMENT SLURRY: BBL-GAL. 8-8-8
 TOTAL VOLUME: BBL-GAL. 210

REMARKS

SEE LOG

CUSTOMER ATSPD LEASE Rick WELL NO. 1-5 JOB TYPE PTA DATE 4/17/93

DATE _____

DATE 4/17/83

NITROGEN JOB

YES	NO
-----	----

CODE	
------	--

05540

CODE

CODE

1

CODE	
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REFERRAL LOCATION	
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As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it is necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be deemed to have been accepted by the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action or claim in contract or product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

[illegible]

B- 150935

X _____
 CUSTOMER OR HIS AGENT (SIGNATURE)

**HALLIBURTON
APPROVAL**

SUB
TOTAL

1019	40
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345440

APPLICABLE TAXES WILL
BE ADDED ON INVOICE

CUSTOMER



HALLIBURTON SERVICES

REMIT TO:

 P.O. BOX 951046
 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.

DATE

336164

04/17/1993

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

RIEKE 5 1

LOGAN

CO

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

BRIGHTON, CO.

GEAR RIG 3

PLUG TO ABANDON

04/17/1993

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

036759 BRUCE PORTENIER

COMPANY TRUCK 49526

DIRECT CORRESPONDENCE TO:

ATSCO

P.O. BOX 22418

DENVER, CO 80222

410 17TH ST.

SUITE 900

DENVER, CO 80202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - WESTERN					
000-117	MILEAGE	80	MI	2.75	220.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	5000	FT	2,105.00	2,105.00
		1	UNT		
504-308	CEMENT - STANDARD	55	SK	6.78	372.90
506-105	POZMIX A	4100	LB	0.43	179.74
500-207	BULK SERVICE CHARGE	114	CFT	1.25	142.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	381.48	TMI	.85	324.26
INVOICE SUBTOTAL					3,344.40
10% DISCOUNT - (BID)					1,354.48-
INVOICE BID AMOUNT					1,989.92
*- COLORADO STATE SALES TAX					18.20
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,008.12

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TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 10% OF THE AMOUNT OF THE INVOICE DUE.

CORRECTED INVOICE

* CORR-NO 098106

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