

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JUN 12 1985

## APPLICATION

## FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Kennedy &amp; Mitchell, Inc.

## 3. ADDRESS OF OPERATOR

P. O. Box 27D, Denver, CO 80227

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1976 FSL and 668' FEL of Section 3

At proposed prod. zone same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

11 miles east of Padroni

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

668'

## 16. NO. OF ACRES IN LEASE\*

320

## 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

none\*\*

## 19. PROPOSED DEPTH

5130'

## 20. ROTARY OR CABLE TOOLS

rotary and cable

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4260' GR

## 22. APPROX. DATE WORK WILL START

June 30, 1985

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	120'	90 sacks
7-7/8"	5-1/2"	14#	5125'	100 sacks

Surface owner is a party to Leasing Agreement

\* DESCRIBE LEASE T9N-R54W: Sec 3. - S/2

\*\* This is replacement well for #1-987-1 drilled 100'± to north which will be P&amp;A.

## Drilling Program:

A. Drill to 120'±. Set 8-5/8" casing and cement to surface.

B. Install and test BOPE.

C. Drill 7-7/8" hole. Maximum anticipated mud weight is 10 ppg.

D. Run DIL correlation log. Set 5 1/2" @ 5125'±.

E. Move in cable tool rig. Drill well to 5130'± and complete well open-hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Richard E. Fromm

TITLE

Petroleum Engineer

DATE

6/10/85

(This space for Federal or State Office use)

PERMIT NO.

85-747

APPROVAL DATE

JUN 13 1985

APPROVED BY

William R. Smith

TITLE

DIRECTOR  
O & G Cons. Comm.

DATE

JUN 13 1985

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 075 9097

See Instructions On Reverse Side