



ARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 31 1984

COLO. OIL & GAS CONS. COMM

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ REENTER ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐ PHONE NO. _____

2. NAME OF OPERATOR
Kennedy & Mitchell, Inc. 303-988-4620

3. ADDRESS OF OPERATOR
P.O. Box 27D Denver, CO 80227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2069' FSL and 660' FEL of Sec. 3 NE SE
At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Venohr Cedar Creek

9. WELL NO.
1-987-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-T9N-R54W

12. COUNTY
Logan

13. STATE
CO

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
11 miles East of Padroni

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 600

16. NO. OF ACRES IN LEASE* 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 5225'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4261' GR

22. APPROX. DATE WORK WILL START
January 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	120'	90 sks
7-7/8"	5 1/2"	14#	5225'	200 sks

Surface owner is a party to Leasing Agreement.

- * DESCRIBE LEASE T9N-R54W: Sec. 3 - S/2
- Drilling Program:
- A. Drill to 120' +. Set 8-5/8" casing and cement to surface.
 - B. Install and Test BOPE.
 - C. Drill 7-7/8" hole. Maximum anticipated mud weight is 10 ppg.
 - D. Run DST's as necessary. Run DIL/SFL and FDC/CNL logs. Principal objectives are the "D" and "J" sands.
 - E. Run and cement 5 1/2" casing if well appears productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Richard E. Fromm, TITLE Petroleum Engineer DATE December 28, 1984

(This space for Federal or State Office use)

PERMIT NO. 841917 APPROVAL DATE DEC 31 1984 Expiration Date APR 29 '85

APPROVED BY William Smith TITLE DIRECTOR DATE DEC 31 1984
CONDITIONS OF APPROVAL, IF ANY: Q & G Cons. Comm.



See Instructions On Reverse Side

A.P.I. NUMBER