

RCC



00264774

WELL SITE INSPECTION

PERMIT NO 841917

OPERATOR Kennedy + Mitchell

DATE Jan 24 1985

WELL NAME Venohr Cedar Creek

COUNTY Logan

RIG Epet

LEGAL NESE 3 T9W R 54W

SURFACE CASING SIZE 8 5/8 DEPTH _____ DATE _____

CEMENT VOLUME _____ RETURNS _____ WOC _____

PROBABLE FOX HILLS DEPTH _____

MUD PITS Pits Empty - not filled

DISPOSAL _____

PRODUCTION STRING SIZE 5 1/2 DEPTH _____

STAGED _____ CBL CHECKED _____

SQUEEZE _____ FRAC JOB _____

BATTERY _____ SIGN _____

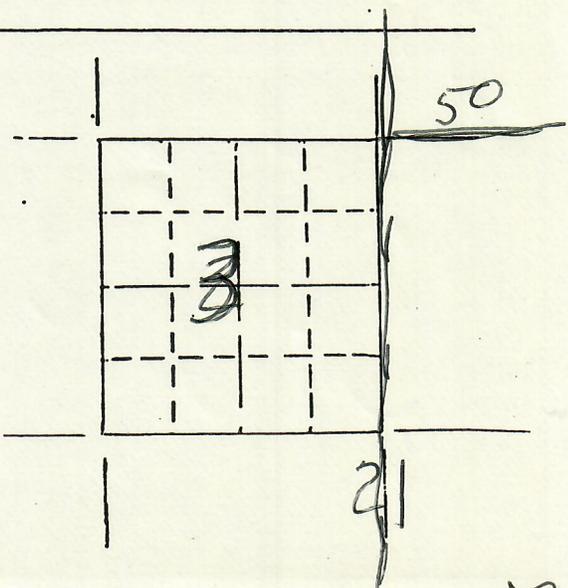
SITE INSPECTION AFTER DRILLING _____

To be cleaned up for completion

DIRECTIONS _____

ACTION None

ENGINEER Dr Becknell



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DENNIS B

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
DEC 31 1984
COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Kennedy & Mitchell, Inc. PHONE NO. 303-988-4620

3. ADDRESS OF OPERATOR P.O. Box 27D Denver, CO 80227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2069' FSL and 660' FEL of Sec. 3
 At proposed prod. zone Same *NE SE*

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Venohr Cedar Creek
 9. WELL NO. 1-987-1
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T9N-R54W *P*

12. COUNTY Logan 13. STATE CO

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 11 miles East of Padroni

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600

16. NO. OF ACRES IN LEASE* 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 5225'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4261' GR

22. APPROX. DATE WORK WILL START January 15, 1985

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	120'	90 sks
7-7/8"	5 1/2"	14#	5225'	200 sks

Surface owner is a party to Leasing Agreement.

- * DESCRIBE LEASE T9N-R54W: Sec. 3 - S/2
 Drilling Program:
 A. Drill to 120' +. Set 8-5/8" casing and cement to surface.
 B. Install and Test BOPE.
 C. Drill 7-7/8" hole. Maximum anticipated mud weight is 10 ppg.
 D. Run DST's as necessary. Run DIL/SFL and FDC/CNL logs. Principal objectives are the "D" and "J" sands.
 E. Run and cement 5 1/2" casing if well appears productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Richard L. R.E. Fromm, TITLE Petroleum Engineer DATE December 28, 1984

(This space for Federal or State Office use)

PERMIT NO. 841917 APPROVAL DATE DEC 31 1984 Expiration Date APR 29 '85
 APPROVED BY William Smith TITLE DIRECTOR DATE _____
 O & G Cons. Comm.

See Instructions On Reverse Side

A.P.I. NUMBER
05 075 9083