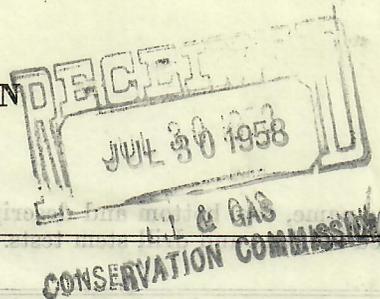




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek Operator Skelly Oil Company 79460
County Logan Address P. O. Drawer 310
City Sterling State Colorado

Lease Name J. H. Montague Well No. 4 Derrick Floor Elevation 4251
Location SW/4 SE/4 SE/4 Section 12 Township 9N Range 54W Meridian 6th PM
330 feet from South Section line and 990 feet from East Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 30, 1958 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling July 6, 1958 Finished drilling July 11, 1958

CASING RECORD

Table with 8 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST Time, Psi. Rows include 8-5/8" and 5-1/2" casing details.

CASING PERFORATIONS

Table with 4 columns: Type of Charge, No. Perforations per ft., From, Zone To. Includes McCullough M-3 Bullets and Jet Shots, and summary rows for TOTAL DEPTH and PLUG BACK DEPTH.

Oil Productive Zone: From 4960' To 4970' Gas Productive Zone: From 4960' To 4970'
Electric or other Logs run Elgen Log Date July 11, 1958
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 6 columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes a small table with initials AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced 7 A.M. or P.M. July 16, 1958 Test Completed 7 A.M. or P.M. July 17, 1958
For Flowing Well: Flowing Press. on Csg. 0 lbs./sq.in. Flowing Press. on Tbg. 30 lbs./sq.in.
Size Tbg. 2" in. No. feet run 4940 Size Choke None in. Shut-in Pressure SITP 450#
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 198 API Gravity 37.4
Gas Vol. 495 Mcf/Day; Gas-Oil Ratio 2500/1 Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity Unknown (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---------------------|------|--------|-------------------------|
| Niobrara Chalk | 4192 | | |
| Timpas Limestone | 4468 | | |
| Carlile Shale | 4518 | | |
| Greenhorn Limestone | 4720 | | |
| 1st Dakota "D" Sand | 4958 | 5010 | |
| 3rd Dakota "J" Sand | 5068 | | |

CORES - NONE

DRILL STEM TESTS - NONE

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH (FT.) | NO. SKS. CMT. | W.O.C. | TIME | PRES. TEST |
|--------|-------------|----------|-------------|---------------|--------|--------|------------|
| 8-5/8" | 22.7# | ARCO SWS | 1321 | 100 | 24 | 1 Hour | 200 |
| 5-1/2" | 14# | CS 1-22 | 2104 | 200 | 25 | 1 Hour | 1500 |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | To |
|-----------------------------------|--------------------------|-------|-------|
| McClure M-3 Bullets and Jet Shots | A | 4971' | 4972' |
| McClure M-3 Bullets and Jet Shots | A | 4960' | 4970' |

TOTAL DEPTH: 5111'

PLUG BACK DEPTH: 5061'

Oil Productive Zone: From 4960' To 4970'

Gas Productive Zone: From 4960' To 4970'

Electric or other logs run: _____

Was well cored? No Yes

Has well sign been properly posted? Yes No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL EXPLOSIVE OR CHEMICAL USED | QUANTITY | FORMATION | REMARKS |
|------|----------------------------------|----------|-----------|---------|
| | None | | | |

Results of shooting and/or chemical treatment: None

DATA ON TEST

| Test Completed | Y. A.M. or P.M. | For Pumping Well: |
|----------------|-----------------|-------------------|
| July 16, 1958 | 7:30 A.M. | Test Completed |
| July 17, 1958 | 7:10 A.M. | Test Completed |

Shut-in Pressure: 5175 PSI

Size Choke: None

Size Tpg: 2" in. No. test run 4960'

Flowing Press. on Tpg: 30 lbs./sq. in.

Flowing Press. on Csg: 0 lbs./sq. in.

For Flowing Well:

Test Completed Y. A.M. or P.M. or K.M. July 16, 1958

Test Completed Y. A.M. or P.M. or K.M. July 17, 1958

Depth of Pump: _____ feet

Size Tpg: _____ in. No. test run _____

Diam. of working barrel: _____ inches

Number of strokes per minute: _____

Length of stroke used: _____ inches

Flowing Well: _____

Test Results: Bbls. oil per day: 196

Gas Vol. 495 Mcf/Day

Gas-Oil Ratio: 2500/1

Gas Gravity: Unknown

W. Gravity: 57.4

TEST RESULTS: Bbls. oil per day: 196

Gas Vol. 495 Mcf/Day

Gas-Oil Ratio: 2500/1

Gas Gravity: Unknown

W. Gravity: 57.4

Gas Gravity: (Corr. to 15.025 psi @ 60°F)

Handwritten notes and stamps:

WRS

DVR

ALL

JAM

7/17/58

7/16/58