



00259205

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek Operator Skelly Oil Company
County Logan Address P. O. Drawer 310
City Sterling State Colorado
Lease Name J. H. Montague Well No. 4 Derrick Floor Elevation 4251
Location SW/4 SE/4 SE/4 Section 12 Township 9N Range 54W Meridian 6th PM
(quarter quarter)
330 feet from South Section line and 990 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 30, 1958 Signed E. F. Ban
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling July 6, 19 58 Finished drilling July 11, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	22.7#	Armco SWSJ	132'	100	24	1 Hour	200
5-1/2"	14#	SS J-55	5104'	200	72	1 Hour	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
McCullough M-3 Bullets	4	4971'	4972'
McCullough M-3 Bullets and Jet Shots	4 M-3 Bullets and 4 Jet Shots	4960'	4970'

TOTAL DEPTH 5111'PLUG BACK DEPTH 5081'

Oil Productive Zone: From 4960' To 4970' Gas Productive Zone: From 4960' To 4970'
Electric or other Logs run Elgen Log Date July 11, 19 58
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced 7 A.M. or PM July 16, 19 58 Test Completed 7 A.M. or PM July 17, 19 58
For Flowing Well: Flowing Press. on Csg. 0 lbs./sq.in.
Flowing Press. on Tbg. 30 lbs./sq.in.
Size Tbg. 2" in. No. feet run 4940
Size Choke None in.
Shut-in Pressure SITP 450#
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day 198 API Gravity 37.4
Gas Vol. 495 Mcf/Day; Gas-Oil Ratio 2500/1 Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity Unknown (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara Chalk	4192		
Timpas Limestone	4468		
Carlile Shale	4518		
Greenhorn Limestone	4720		
1st Dakota "D" Sand	4958	5010	
3rd Dakota "J" Sand	5068		

CORES - NONE

DRILL STEM TESTS - NONE

Completed drilling July 6, 1958. The summary on this page is for the condition of the well as above date.

SIZE	WT. PER FT.	GRADE	DEPTH (LBS.)	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
8-5/8"	22.7%	Atco 282	132'	100	24	1 Hour 200
5-1/2"	14%	28 1-25	210'	200	25	1 Hour 1500

TOTAL DEPTH		PLUG BACK DEPTH		No. Perforations per ft.		Type of Charge
5111'		5061'		4971'	4971'	McClough M-3 Bullets
				4960'	4960'	McClough M-3 Bullets and Jet Shots

Oil Productive Zone: From 4960' To 4970' Gas Productive Zone: From 4960' To 4970' Electric or other logs run: Yes No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	None		From To		

DATA ON TEST

Test Completed Y A.M. or P.M. July 16, 1958. Test Completed Y A.M. or P.M. July 17, 1958. For Flowing Well: Shut-in Pressure 517.450 psi. Size Choke None in. Size Tpg. 2" in. No. test run 4240. Flowing Press on Tpg. 30 lbs./sq.in. Flowing Press on Csg. 0 lbs./sq.in. Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tpg. in. No. test run. Depth of Pump feet.

TEST RESULTS: Bbls. oil per day	196	API Gravity	37.4
Gas Vol. 495	Mc/Day	Gas-Oil Ratio	2500/1
B.S. & W. 0	%	Gas Gravity	Unknown