

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402173765

Date Received:

09/11/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

467201

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Lorne C Prescott</u>		Mobile: <u>(970) 2106889</u>
		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402163246

Initial Report Date: 09/01/2019 Date of Discovery: 09/01/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 28 TWP 9S RNG 93W MERIDIAN 6

Latitude: 39.248385 Longitude: -107.779039

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 438499

Spill/Release Point Name: Piceance 28-11 ☐ No Existing Facility or Location ID No.

Number: _____ ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimate 50 bbls released to secondary containment, 40 bbls recovered thus far.

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: dry, clear, 90 deg f

Surface Owner: FEE

Other(Specify): Laramie Energy

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Stuck dump valve inside tank battery secondary containment. Stuck valve resulted in release of approx 50 bbls to the lined secondary containment. Truck was onsite within 20 minutes of discovery. 40 bbls of fluid has been recovered. Fluid is still being removed from the secondary containment. No evidence of released fluids outside the containment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/1/2019	MesaCo LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 09/11/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	50	50	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
Released fluid was fully contained within secondary containment. 50 bbls released, 50 bbls recovered.			
Soil/Geology Description:			
Well pad, packed gravel. Map Unit 39: Fughes-Hesperus complex, 3 to 12% slopes			
Depth to Groundwater (feet BGS) 42		Number Water Wells within 1/2 mile radius: 1	
If less than 1 mile, distance in feet to nearest		Water Well 2470	None <input type="checkbox"/>
		Wetlands	None <input checked="" type="checkbox"/>
		Livestock	None <input checked="" type="checkbox"/>
		Surface Water 275	None <input type="checkbox"/>
		Springs	None <input checked="" type="checkbox"/>
		Occupied Building	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

Laramie requests closure of this spill report. 50 bbls were released to the secondary containment and 50 bbls were recovered. No evidence of fluids migrating past the secondary liner, no evidence of fluids or seepage on soils around the containment. COGCC inspection #698100073 state 50bbls of condensate were released, this is incorrect, it was 50 bbls of produced water.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

The fluid release was fully contained within the secondary containment. Original estimates of fluid recovered was updated from 40 bbls to 50 bbls after more information was available from the field. 50 bbls were released to the secondary containment and 50 bbls were recovered. No evidence of fluids migrating past the secondary liner, no evidence of fluids or seepage on soils around the containment. COGCC inspection #698100073 state 50bbls of condensate were released, this is incorrect, it was 50 bbls of produced water. Laramie requests closure of this spill report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg&Enviro Compliance Date: 09/11/2019 Email: lprescott@laramie-energy.com

COA Type

Description

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if surface and/or ground water is found to be impacted, then further investigation and/or remediation activities will be required at the site.
--	--

Attachment Check List

Att Doc Num

Name

402173765	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402173787	AERIAL PHOTOGRAPH
402173788	OTHER
402175025	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)