

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/11/2019 Document Number: 402172920

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 3356904 Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrck.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 310063 Location Type: Production Facilities Name: NORTH PLATTE-65N63W Number: 24SWSW County: WELD Qtr Qtr: SWSW Section: 24 Township: 5N Range: 63W Meridian: 6 Latitude: 40.379220 Longitude: -104.391390

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.379412 Longitude: -104.391411 PDOP: Measurement Date: 09/10/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413628 Location Type: Well Site [ ] No Location ID Name: NORTH PLATTE Number: 24C County: WELD Qtr Qtr: SESW Section: 24 Township: 5N Range: 63W Meridian: 6 Latitude: 40.381040 Longitude: -104.389080

Flowline Start Point Riser

Latitude: 40.381030 Longitude: -104.389060 PDOP: Measurement Date: 09/10/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 05/27/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.379446 Longitude: -104.391495 PDOP: \_\_\_\_\_ Measurement Date: 09/10/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 310064 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: North Platte Number: 13-24 Pad  
County: WELD  
Qtr Qtr: NWSW Section: 24 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.382830 Longitude: -104.391640

**Flowline Start Point Riser**

Latitude: 40.382830 Longitude -104.391640 PDOP: \_\_\_\_\_ Measurement Date: 09/10/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 08/31/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.379429 Longitude: -104.391453 PDOP: \_\_\_\_\_ Measurement Date: 09/10/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 310068 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: North Platte Number: 12-24 Pad  
County: WELD  
Qtr Qtr: SWNW Section: 24 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.386500 Longitude: -104.391830

**Flowline Start Point Riser**

Latitude: 40.386500 Longitude -104.391830 PDOP: \_\_\_\_\_ Measurement Date: 09/10/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 08/25/2008

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/11/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files