

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/27/2019

Submitted Date:

09/05/2019

Document Number:

693600161**FIELD INSPECTION FORM**
 Loc ID 312305 Inspector Name: QUINT, CRAIG On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10487Name of Operator: SPRINGDALE PARTNERS LLCAddress: 3409 MONTECLAIRE DRCity: SHERMAN State: TX Zip: 75092**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Stokes, Richard	903-815-4884	Richard.Stokes72@ymail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221148	WELL	TA	04/01/2017	DSPW	075-09274	SPRINGDALE 8	SI

General Comment:

Follow up inspection, No effort has been made to correct abatements (210.b., 326) for inspections done 9/12/2017 #680001100, 7/2/2018 #680001777, 12/11/2018 #693600046

Location

Lease Road:			
Type	Access		
comment:	2 Track through pasture		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by well		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Invalid Emergency contact number

Corrective Action: Install sign to comply with Rule 210.b

Date: 08/09/2018

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Solar powered cathodic rectifier, cement slab		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 221148 Type: WELL API Number: 075-09274 Status: TA Insp. Status: SI**Underground Injection Control**UIC Violation: Other Maximum Injection Pressure: _____UIC RoutineInj./Tube: Pressure or inches of Hg 0 psig Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: JSNDTC: Pressure or inches of Hg 0 psig Previous Test Pressure _____ Last MIT: 08/12/2014Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: YESComment: Well is required to pass and MIT by 04/30/2017. Well file shows no Form 21 submitted or pending. No effort has been made to correct abatements.Corrective Action: Contact COGCC UIC Group (Bob Koehler) for directives. CA date referenced to due date of UIC/MIT. Date: 04/30/2017Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402167316	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4929495
693600170	Inspection Photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4929484