

WELL COMPLETION REPORT

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OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Lease Name J. H. Montague Well No. 5 Derrick Floor Elevation 4206
Location SE/4 NE/4 SE/4 Section 12 Township 9N Range 54W Meridian 6th PM
(quarter quarter)
1650 feet from South Section line and 330 feet from East Section Line
N or S E or W

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. F. Bass
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling October 29, 1958 Finished drilling November 4 - 1958

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|------------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8-5/8" | 22.7# | Armco SWSJ | 132' | 100 | 24 | 1/4 Hour | 200 |
| | | | | | | | |

| Type of Charge | No. Perforations per ft. | From | Zone | To | DVR |
|----------------------|--------------------------|------|------|----|------|
| None | | | | | WRS |
| | | | | | HHM |
| | | | | | JAM |
| | | | | | FJP |
| TOTAL DEPTH 5148' | | | | | JJD |
| PLUG BACK DEPTH None | | | | | FILE |

Oil Productive Zone: From Dry Hole To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Schlumberger Log Date November 4, 19 58
Was well cored? No Has well sign been properly posted? _____

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | None | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---------------------|------|--------|-------------------------|
| Niobrara Chalk | 4112 | | |
| Timpas Limestone | 4428 | | |
| Carlile Shale | 4482 | | |
| Greenhorn Limestone | 4695 | | |
| 1st Dakota "D" Sd. | 4930 | 4966 | |
| 3rd Dakota "J" Sd. | 5036 | | |
| Skull Creek | 5147 | | |

Field: Cedar Creek
County: Logan
Operator: P. C. Traver
Address: 310
City: St. George
Well Name: J. H. Montague
Location: SE 1/4 NE 1/4 Sec. 12
Towship: 12
Section: 12
Quarter quarter: South
feet from South Section line and 330 feet from East Section line
N or S
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil ☐ Gas ☐
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon as far as is known to the operator.
Signed: _____
Title: Assistant Superintendent
Date: November 13, 1958
The summary on this page is for the condition of the well as above state.
Commenced drilling: October 29, 1958
Finished drilling: November 13, 1958
DRILL STEM TESTS - NONE

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKE. GMT. | W.O.C. | PRESSURE TEST |
|--------|-------------|----------|--------------|---------------|--------|---------------|
| 8-5/8" | 22.74 | ATCO SWS | 132' | 100 | SA | 200 |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | To |
|----------------|--------------------------|------|----|
| NONE | | | |

TOTAL DEPTH: 5148'
PLUG BACK DEPTH: NONE

Oil Productive Zone: From Dry Hole To _____
Gas Productive Zone: From None To _____
Date: November 13, 1958
Electric or other logs run: _____
Schlumberger log: _____
Was well cored? ☒ No
Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | FORMATION | REMARKS |
|------|-----------------------------------|----------|---------|-----------|---------|
| | NONE | | From To | | |

DATA ON TEST

Test Commenced: A.M. or P.M. _____ 19____
Test Completed: A.M. or P.M. _____ 19____
For Flowing Well:
Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. test run _____
Size Choke _____ in.
Shut-in Pressure _____
Depth of Pump _____ feet
Size Tbg. _____ in. No. test run _____
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches
For Pumping Well:
Test Completed: A.M. or P.M. _____ 19____
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____
Gas Vol. _____ Mcf./Day _____
Gas-Oil Ratio _____
Gas Gravity _____ (Corr. to 15.925 psi & 60°F)
API Gravity _____
Cf./Bbl. of oil _____