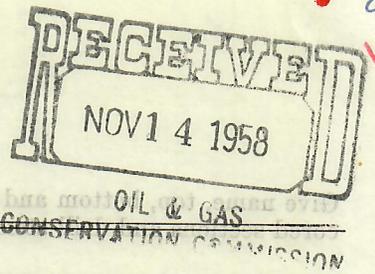




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek Operator Skelly Oil Company 79460
County Logan Address P. O. Drawer 310
City Sterling State Colorado

Lease Name J. H. Montague Well No. 5 Derrick Floor Elevation 4206
Location SE/4 NE/4 SE/4 Section 12 Township 9N Range 54W Meridian 6th PM
1650 feet from South Section line and 330 feet from East Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 13, 1958 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling October 29, 1958 Finished drilling November 4, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 22.7#, Armco SWSJ, 132', 100, 24, 1/4 Hour, 200.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of casing types: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From Dry Hole To Gas Productive Zone: From None To
Electric or other Logs run Schlumberger Log Date November 4, 1958
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: None.

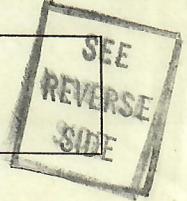
Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure.
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

Within thirty (30) days of completion of any well, the owner or operator shall transmit to the Director of the Oil and Gas Conservation Commission...

Table with columns: FORMATION NAME, TOP, BOTTOM, DESCRIPTION AND REMARKS. Includes entries for Niobrara Chalk, Timpas Limestone, Carlile Shale, Greenhorn Limestone, 1st Dakota "D" Sd., 3rd Dakota "J" Sd., Skull Creek.

CORES - NONE. The information given herewith is a complete and correct record of the well and all work done thereon...

DRILL STEM TESTS - NONE. CASING RECORD table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. GMT., W.O.C., PRESSURE TEST.

CASING PERFORATIONS table with columns: Type of Charge, No. Perforations per ft., From, To, None.

Oil Productive Zone: From 2188' to 2188'. Gas Productive Zone: From None to None. Date: November 13, 1958.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE, FORMATION, REMARKS.

DATA ON TEST

Test Commenced: 10:00 A.M. or P.M. Test Completed: 10:00 A.M. or P.M. For Pumping Well. Shut-in Pressure, Size Choke, Size Tpg, etc.

TEST RESULTS table with columns: B.S. & W., Gas Vol., Gas-Oil Ratio, API Gravity, etc.

