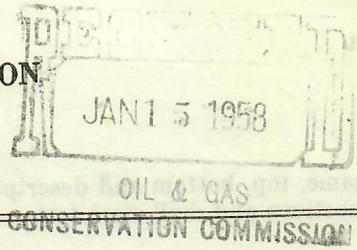




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Dailey Operator Pan American Petroleum Corporation
County Logan Address Box 458 City Brush State Colorado
Lease Name Lyle Scott Well No. 1 Derrick Floor Elevation
Location SW NW Section 3 Township 8N Range 48W Meridian 6 P.M.

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas 1
Well completed as: Dry Hole [] Oil Well [] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 13, 1958 Signed Production Foreman

The summary on this page is for the condition of the well as above date.
Commenced drilling September 4, 1957 Finished drilling September 11, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4224' PLUG BACK DEPTH -

Oil Productive Zone: From To Gas Productive Zone: From 4111 To 4120
Electric or other Logs run Date September 11, 1957
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. 9500 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

T P&A

Handwritten notes: 9-59, all has been produced

3-8-N-480

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Electric Log Tops:			
Upper Muddy	4014		
Muddy	4018		
DST No. 1	4111	4120	Tool open 1 hr. gas to surface in one minute.
Perforations	4112	4120	

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
3-2/8"	28#	1-55	301	150	2A	
2-1/2"	12.5#	1-55	425	100		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet	-	4112	4120

Oil Productive Zone: From _____ To _____
 Gas Productive Zone: From _____ To _____
 Date _____
 Electric or other logs run _____
 Was well cored? No Yes
 Has well sign been properly posted? No Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____
 Test Completed _____ A.M. or P.M. _____
 For Pumping Well: _____
 Shut-in Pressure _____
 Size Choke _____
 Size Tpg _____
 Flowing Well: _____
 Flowing Press. on Tpg _____
 Flowing Press. on Csg _____
 Depth of Pump _____
 Size Tpg _____
 Dism. of working barrel _____
 Number of strokes per minute _____
 Length of stroke used _____
 inches _____
 For Pumping Well: _____
 Depth of Pump _____
 Size Tpg _____
 Dism. of working barrel _____
 Number of strokes per minute _____
 Length of stroke used _____
 inches _____

B.S. & W. _____ %	Gas Vol. _____ Mcf/Day	Gas-Oil Ratio _____	API Gravity _____
Gas Gravity _____	Oil Gravity _____	Oil Gravity _____	Oil Gravity _____

SEE REVERSE SIDE