

SEP 24 1957



00210330

OIL & GAS CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

AJJ	
DVR	
FJK	
WRS	
HMA	
AH	
JJD	
FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Brack Drilling Company, Inc.
 County Logan Address Post Office Box 575
 City Fort Collins, State Colorado
 Lease Name Lyle Scott Well No. 1 Derrick Floor Elevation 4123'
 Location C SW NW Section # 3 Township 8N Range 48W Meridian 6th
1980 feet from N Section line and 660 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas one
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 20, 1957

Signed Leland E. Brack
 Title Leland E. Brack, President

The summary on this page is for the condition of the well as above date.
 Commenced drilling September 4, 19 57 Finished drilling September 11, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	32#	J	298'	150	24 hr	30 min	800
5 1/2 "	15.5#	J	4,153'	100		1 hr	600

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Shape Charge	4	4112'		4120'

TOTAL DEPTH 4224' PLUG BACK DEPTH 4132'

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 4112' To 4120'
 Electric or other Logs run Schlumberger Ind. & Micro Log Date September 10, 19 57
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 9 A.M. or PM Sept. 17 19 57 Test Completed 1 PM or P.M. Sept. 17 19 57
 For Flowing Well: Flowing Press. on Csg. 700 lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke 1/2 in.
 Shut-in Pressure 960#
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? yes

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. 3.700 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Probs

