

SEP 24 1957



00210330

OIL & GAS  
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

AJJ	
DVR	
FJK	
WRS	
HMA	
AH	
JJD	
FILE	

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Brack Drilling Company, Inc.  
County Logan Address Post Office Box 575  
City Fort Collins, State Colorado  
Lease Name Lyle Scott  
Location C SW NW Section # 3 Well No. 1 Derrick Floor Elevation 4123'  
Township 8N Range 48W Meridian 6th  
1980 feet from N Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas oneWell completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 20, 1957Signed Leland E. Brack  
Title Leland E. Brack, President

The summary on this page is for the condition of the well as above date.

Commenced drilling September 4, 19 57 Finished drilling September 11, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	32#	J	298'	150	24 hr	30 min	800
5 1/2 "	15.5#	J	4,153'	100		1 hr	600

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Shape Charge	4	4112'		4120'

TOTAL DEPTH 4224' PLUG BACK DEPTH 4132'

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From 4112' To 4120'  
Electric or other Logs run Schlumberger Ind. & Micro Log Date September 10, 19 57  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 9 A.M. or PM Sept. 17 19 57 Test Completed 1 XX or P.M. Septe. 17 19 57

For Flowing Well:

Flowing Press. on Csg. 700 lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke 1/2 in.Shut-in Pressure 960#

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
yes

TEST RESULTS: Bbls. oil per day \_\_\_\_\_

API Gravity \_\_\_\_\_

Gas Vol. 3.700 Mcf/Day;

Gas-Oil Ratio \_\_\_\_\_

Cf/Bbl. of oil \_\_\_\_\_

B.S. &amp; W. \_\_\_\_\_ %;

Gas Gravity \_\_\_\_\_

(Corr. to 15.025 psi &amp; 60°F)

SEE REVERSE SIDE



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D"			No shows
"J"	4108'	4200'	Gas show 4108'-23' DST - 4111-20' Open 1 hr. Gas to surf. 1/2 min. Est. 3.5 million cu. ft. through PETO tube IFP 247#, FFP 380#, S.I. 931# - 20 min.