

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 21 1956



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Monsanto Chemical Company 59535
County Phillips Address Lion Oil Co. Division, 1310 Denver Club Bldg.
City Denver 2 State Colorado

Lease Name Bell Well No. 1 Derrick Floor Elevation 4060'
Location C-W/2 of Lot #5 Section 5 Township 8-N Range 47-W Meridian 6th PM
2161 feet from North Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 16, 1956 Signed J. E. Bucy Regional Prod. Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling August 1, 1956 Finished drilling August 7, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 5/8", 2 1/2#, J-55, 323.86, 160, 36, 30, 1000.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: None.

TOTAL DEPTH 4104' (E.S.) PLUG BACK DEPTH 3040' surface

Vertical stamp: AJJ, DVR, FJK, WRS, LHM, AH, JJD, FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run ES & ML Date August 7, 1956
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: None.

Results of shooting and/or chemical treatment:

P & A August 8, 1956

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

T

Red checkmark

5-8-1956

AUG 21 1956

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3055		
Fort Hays	3166		
Carlile	3491		
Greenhorn	3653		
Bentonite	3800		
"D" Sand	3887	3938	Core #1 - 3888-3938, rec. 50'. DST #2 - 3907-3918.
"J" Sand	3986		Core #2 - 3988-4038, rec. 50'. DST #1 - 3996-4010.
Skull Creek	4055		

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SRCS. CMT.	W.O.C.	TIME	PRES. TEST
8 in.	5.8	1-55	323.86	160	36	30	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
None			

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	None				

## DATA ON TEST

Test Completed	Test Completed
8 August 8, 1956	19
For Pumping Well:	For Pumping Well:
Shut-in Pressure	Shut-in Pressure
Size Choke	Size Choke
Size Tpg	Size Tpg
Flowing Press. on Tpg	Flowing Press. on Tpg
Flowing Press. on Gsg	Flowing Press. on Gsg
For Pumping Well:	For Pumping Well:
Depth of Pump	Depth of Pump
Number of strokes per minute	Number of strokes per minute
Length of stroke used	Length of stroke used
Diam. of working barrel	Diam. of working barrel
Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?	Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS:	API Gravity
Gas Vol. _____ Mcf/day	_____
Gas-Oil Ratio _____	_____
Gas Gravity _____	_____
Oil Gravity _____	_____