



00210298

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

AUG 21 1956

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Monsanto Chemical Company
County Phillips Address Lion Oil Co. Division, 1310 Denver Club Bldg.
City Denver 2 State Colorado

Lease Name Bell Well No. 1 Derrick Floor Elevation 4060'
Location C-W/2 of Lot #5 Section 5 Township 8-N Range 47-W Meridian 6th PM
(quarter quarter)
2161 feet from North Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 16, 1956

Signed J. E. Bucy
Title Regional Prod. Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling August 1, 1956 Finished drilling August 7, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	21#	J-55	323.86	160	36	30	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			
TOTAL DEPTH <u>4104' (E.S.)</u>		PLUG BACK DEPTH <u>3040'</u> surface		

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run ES & ML Date August 7, 1956
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

P & A August 8, 1956

DATA ON TEST

Test Commenced A.M. or P.M. 1956 Test Completed A.M. or P.M. 1956

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

5-8717-5

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3055		
Fort Hays	3466		
Carlile	3491		
Greenhorn	3653		
Bentonite	3800		
"D" Sand	3887	3938	Core #1 - 3888-3938', rec. 50'. DST #2 - 3907-3918'.
"J" Sand	3986		Core #2 - 3988-4038', rec. 50'. DST #1 - 3996-4010'.
Skull Creek	4055		

Set 55 sack plug 3840-40901, 10904-40901, 5 sack plug in top of surface.

Completed drilling August 7, 1956. The summary on this page is for the condition of the well as above date.

Signed: J. E. Dwyer, Regional Prof. Supr.

Date: August 16, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SRS. CMT.	W.O.C.	TIME	PRESSURE TEST
8 1/2"	21.5	1-55	323.86	160	36	30	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
None			

TOTAL DEPTH: 10904 (E.S.)

PLUG BACK DEPTH: 3840-40901 surface

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	None		From To		

DATA ON TEST

Test Completed: August 8, 1956 A.M. or P.M.

For Pumping Well: For Flowing Well:

Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.

Shut-in Pressure. in. Size Choke. in. Size Tbg. in. No. test run.

Depth of Pump. feet. Diam. of working barrel. inches. Number of strokes per minute. Length of stroke used. inches.

For Pumping Well: Test Completed: A.M. or P.M.

TEST RESULTS: Bbls. oil per day. Gas Vol. Mcf/day. Gas-Oil Ratio. Gas Gravity. (Corr. to 15.025 psi & 60°F.) API Gravity. CLV Bbl. of oil.