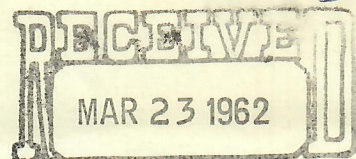


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator Consolidated Oil & Gas, Inc.
County Logan Address 2112 Tower Building, Denver 2, Colorado
City Denver 2, State Colorado
Lease Name Armstrong "B" Well No. 1 Derrick Floor Elevation 4150 KB
Location lot 2 Section 1 Township 8N Range 53W Meridian 6th Princ.
(quarter quarter)
601 feet from N Section line and 1847 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 20, 1962Signed [Signature]
Title Chief Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling March 1, 19 62 Finished drilling March 8, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	32	H-40	128'	120	48 hr	15 min.	600

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4890PLUG BACK DEPTH

Oil Productive Zone: From none To Gas Productive Zone: From none To
Electric or other Logs run ES Induction & Micro Date March 8, 19 62
Was well cored? no Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3884		
Tiogas	4224		
Carlile	4272		
Greenhorn	4490		
Bentonite	4643		
"D" Sand	4741		
"J" Sand	4856		
TD	4890		