

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/29/2019

Document Number:

402160261

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322202 Location Type: Production Facilities
Name: MYERS 32-3-66S63W Number: 3SWNE
County: ELBERT
Qtr Qtr: SWNE Section: 3 Township: 6S Range: 63W Meridian: 6
Latitude: 39.558257 Longitude: -104.429574

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.558226 Longitude: -104.429157 PDOP: Measurement Date: 06/13/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322203 Location Type: Well Site [] No Location ID
Name: MYERS 21-3-66S63W Number: 3NENW
County: ELBERT
Qtr Qtr: NENW Section: 3 Township: 6S Range: 63W Meridian: 6
Latitude: 39.561717 Longitude: -104.434214

Flowline Start Point Riser

Latitude: 39.561876 Longitude: -104.434197 PDOP: Measurement Date: 06/13/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass/HD PE Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 08/15/1987
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 71
Test Date: 06/13/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial flowline registration and pressure test for the #3 Meyer 21-3. Well is currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the #3 Meyer 21-3 back to production is unknown at this time.
The Location ID number of 322202 for the #2 Meyer 32-3 was used for the production facility as the #2 Meyer 32-3 well and facility are located on the same site.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/29/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402160768	PRESSURE TEST
402160769	AERIAL PHOTO

Total Attach: 2 Files