

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/04/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10634 Contact Person: Matt Trela
Company Name: P O & G OPERATING LLC Phone: (713) 5898190
Address: 5847 SAN FELIPE SUITE 3200 Email: matt_trela@pogresources.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: Alexander Battery Number:
County: WASHINGTON
Qtr Qtr: SESE Section: 1 Township: 1S Range: 55W Meridian: 6
Latitude: 39.995116 Longitude: -103.477982

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.995116 Longitude: -103.477982 PDOP: Measurement Date: 09/03/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317291 Location Type: Well Site ☐ No Location ID
Name: ALEXANDER-61S55W Number: 1SESE
County: WASHINGTON
Qtr Qtr: SESE Section: 1 Township: 1S Range: 55W Meridian: 6
Latitude: 39.988690 Longitude: -103.482170

Flowline Start Point Riser

Latitude: 39.988690 Longitude: -103.482170 PDOP: Measurement Date: 09/03/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 09/12/1989
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/04/2019 Email: chris_chamberlain@pogresources.com

Print Name: Chris Chamberlain Title: Operations Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402164625

FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files