



00694309

DAILY DRILLING REPORT

RECEIVED

SEP 8 1978

COLO. OIL & GAS CONS. COMM.

NAME OF WELL: KISSINGER ET AL - AUSTIN #7-2  
 LOCATION: SW/4 NE/4 SECTION 2-T 24S-R 47W, PROWERS COUNTY, COLO.  
 OPERATOR: KISSINGER PETROLEUM CORPORATION  
 CONTRACTOR: SNYDER DRILLING COMPANY  
 ELEVATIONS: GL 3823' KB 3830' TD 5200' TEST

- 8-16-78 420', Circ; prep to run 405' 24# 8-5/8" sfc csg. Spudded 6 PM 8-15-78. Drid 420' 12-1/4" hole.
- 8-17-78 420', Prep to resume drlg. Ran and cem 405' 8-5/8" 24# csg at 412' KB w/110 sx Hal lite, 2% CaCl<sub>2</sub> and 150 sx Type H, 3%. Plug down 6:30 PM 8-16-78. WOC 12 hrs.
- 8-18-78 1667', Tripping for bit #2, Dev: 0° at 1660.  
 Bit #1 7-7/8" HTC OSC Made 1247' in 18 hrs - out at 1667  
 Bit #2 7-7/8" Smith F2 In at 1667'  
 Mud: Water
- 8-19-78 2230' Drilling, Mud: Water  
 Bit #2 " " 15-1/4 hrs on bit
- 8-20-78 2925' Drilling, Mud: Water  
 Bit #2 " " 36-3/4 hrs on bit
- 8-21-78 3365', Drilling, Lost circ at 3131 but resumed drlg.  
 SAMPLE TOP TOPEKA 3340 + 4.90  
 Mud: 9, Visc 34 (LCM 2#/bbl)  
 Bit #2 " " 57-3/4 hrs on bit
- 8-22-78 3655', Drilling, SAMPLE TOP LANSING 3388  
 Interval from 3500-3615 - Some gas show. - about 5-10 units  
 Mud: 9.1, Visc 35, LCM 4#/bbl  
 Bit #2 " " 77 hrs on bit
- 8-23-78 3900', Drilling, REVISED SAMPLE TOP TOPEKA 3127  
 Mud: 9.4, Visc 36, LCM 4#/bbl
- 8-24-78 4117', Drilling.  
 SAMPLE TOPS: STONE CORRAL 1697  
 CHEROKEE 4028  
 Had 4-5 units backgrd gas starting at 3990-4025. Had 17 units gas kick w/no shows. Had 3' drlg break at 4025. Broke from 5-8-2'/ft at 4028.  
 Bit #2 7-7/8" In at 1667' - 119-3/4 hrs on bit  
 Mud: 9.4, Visc 42, LCM 5#/bbl

(210' loss -  
 Prose)



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- 8-25-78 4235', Drilling. Dev: 1/2° at 4145'. Made trip and had 15 units trip gas. Gas kick at 4200 and had 22 units. No drlg break and no shows. Carrying 5-6 units backgrd gas.  
 Bit #2 out at 4145' - 123 hrs on bit  
 Bit #3 F3 in at 4145' - 8-3/4 hrs on bit
- 8-26-78 4480', Drilling.  
 Bit #3 7-7/8" F3 335' in 30-1/4 hrs  
 Mud: 9.6, Visc 48, LCM 4#/bbl
- 8-27-78 4686', Drilling.  
 Bit #3 7-7/8" F3 541' in 46-3/4 hrs  
 Mud: 9.5, Visc 43, WL 10, LCM 4#/bbl
- 8-28-78 TD 4835', Logging. Began logging 6:15 AM 8-28-78.  
SAMPLE TOPS: MORROW SHALE 4470  
 MORROW SAND 4638 - Tite, filled w/silica, no shows, por or perm  
 KEYES 4696 - 15 unit gas kick, no shows  
 MISSISSIPPIAN 4758  
 Bit #3 7-7/8" 690' in 61 hrs  
 Mud: 9.4, Visc 50
- 8-29-78 4912', Drilling. Decision made to drill ahead to 4950' and log portion below original TD.  
LOG TOP: MISSISSIPPIAN 4800  
 Bit #4 7-7/8" F3 In at 4835' 77' in 11-1/2 hrs  
 Mud: 9.5, Visc 31
- 8-30-78 TD 4950', Mixing mud and cond hole to attempt to relog. Hit bridge at 4612; logs would not go.  
 Bit #4 F3 76-1/4 hrs on bit  
 Mud: 9.3, Visc 58, LCM 4#/bbl



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8-31-78

TD 4950', WELL PLUGGED AND ABANDONED.  
Ran logs as follows: I-ES, FDC/CNL w/cal:  
Plugged well as follows: 25 sx Btm of Sfc - 400'  
10 sx Top of Sfc

Released rig 9 PM 8-30-78.

FINAL REPORT.