

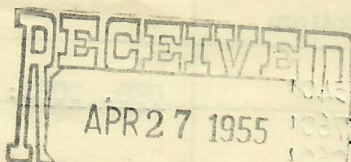


## Locate Well Correctly

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

**OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO**



# LOG OF OIL AND GAS WELL

Field Willow Creek Prospect Company Amerada Petroleum Corporation  
County Prowers Address Box 197 - Great Bend, Kansas  
Lease E. L. Crook  
Well No. 1 Sec. 8 Twp. 24S Rge. 47W Meridian \_\_\_\_\_ State or Pat. Pat.  
Location 1980' (N) Ft. (S) of South Line and 660' (E) Ft. (W) of East line of Sec. Elevation 3926'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. W. Drake  
Title District Superintendent

Date April 12, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling - 8:30 P.M., Feb. 27, 19 55 Finished drilling 6:00 A.M., April 8, 19 55

## OIL AND GAS SANDS OR ZONES

		<b>OIL AND GAS SANDS OR ZONES</b>	
No. 1, from <u>Dry Hole</u>	to _____	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
13-3/8" &	35.6#	Armco S.J.				
13" OD	50#	L.W.	459'	500	36	600#
8-5/8"	24#	E.W. & Smls.	1598'	700	36	800#

### COMPLETION DATA

**COMPLETION DATA**

Total Depth 5579' ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5579'  
Casing Perforations (prod. depth) from none to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with none gallons. Other physical or chemical treatment of well to induce flow none  
Shooting Record none

Prod. began \_\_\_\_\_ 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 8, 19 55  
 " " " Date April 1, 19 55  
 " " " Date April 8, " 55  
 Time Drilling Record Yes April 8, " 55  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

Straight Hole Survey Yes Type Syfo  
 Other Types of Hole Survey No Type \_\_\_\_\_  
 (Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sandstone & Shale	0'	60'	
Clay, Shale & Shells	60'	400'	
Shale & Shells	400'	450'	
Lime (Hard)	450'	475'	

(Continue on reverse side)

**BEST IMAGE  
AVAILABLE**



## FORMATION RECORD

BEST IMAGE  
AVAILABLE