



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

10105014

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Kd Drilling Company etal
County Pueblo Address 306 Bon Durant, Box 1595
City Pueblo State Colorado

Lease Name Lewis Little Well No. 1 Derrick Floor Elevation 5750' est.
Location SE 1/4 NW 1/4 Section 21 Township 24S Range 65W Meridian 6th
S 1980 feet from N Section line and E 1980 feet from W Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Dec. 20th, 1956 Signed [Signature] Title President

The summary on this page is for the condition of the well as above date.
Commenced drilling Sept. 3rd, 1956 Finished drilling Nov. 27th, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 2860 and PLUG BACK DEPTH 0.

Oil Productive Zone: From 0 To 0 Gas Productive Zone: From 0 To 0
Electric or other Logs run no Date, 19
Was well cored? no Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
For Pumping Well: Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. BEST IMAGE AVAILABLE
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



SEE REVERSE SIDE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Timpas Lime	0	48	
Carlile sh.	48	265	
Greenhorn lm.	265	300	
Graneros sh.	300	480	Gas burns at top of 12" hole @ 350'
Dakota sand	480	572	5 bailers water per hour @ 500'
Fire Clay	572	578	show dead oil
Dakota sand	578	746	
Morrison sd.	746	1040	
Exter sand	1040	1097	
Dockum	1097	1170	
Lyons sand and red beds	1170	2820	5 bailers water per hour @ 1170'. no water in hole from 1720' to total depth. tar sand at 2628'.
Granite	2820	2860	
Granite	2860		Total depth.

This well was abandoned to the landowner at his own request, for use as a water well in an extremely dry area.

**BEST IMAGE AVAILABLE**

SEE REVERSE SIDE

TEST RESULTS: Hbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mc/Day \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_  
 R.S. & W. \_\_\_\_\_ % \_\_\_\_\_ Gas Gravity \_\_\_\_\_  
 (Gov. to 15.025 psi @ 60°F)