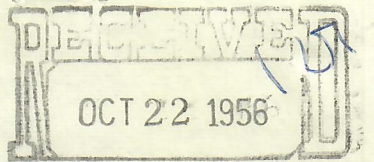




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Phillips Petroleum Company
County Pueblo Address Box 2331
City Casper State Wyoming

Lease Name Johnston "A" Well No. 1 Derrick Floor Elevation 4723'
Location C SW NW Section 25 Township 24S Range 61W Meridian 6th P
(quarter quarter)
1974 feet from north Section line and 660 feet from west Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease, including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 19, 1956 Signed [Signature]
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling July 4, 1956, 19 Finished drilling September 6, 1956, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>13-3/8"</u>	<u>48#</u>	<u>H-40</u>	<u>313' RKB</u>	<u>300 sacks</u>	<u>36</u>	<u>30 Min</u>	<u>500#</u>

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
<u>None</u>			

TOTAL DEPTH <u>5174</u>	PLUG BACK DEPTH <u>Surface</u>
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Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Electric, Micro, Gamma Ray-Neutron Date 8-31-56, 19
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>None</u>						

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

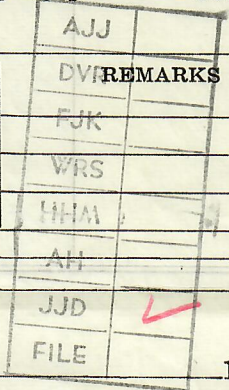
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

For Pumping Well: Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

BEST IMAGE
AVAILABLE

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>			
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Cf/Bbl. of oil		
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)		



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Graneros	460	584	
Dakota	584	732	
Purgatoire	732	877	Core No. 1 783-93' recovered 6.5' sand, white to light gray, clean, fine to medium grain, few light green shale laminations, friable, looks porous and wet. DST No. 1 762-793'. Tool open one hour, shut in 15 minutes. Air at once, weak blow increasing for 45 minutes to strong blow, decreasing to fairly strong next 15 minutes. Recovered 750' fresh water. Initial flowing pressure 90#, final flowing pressure 290#, shut in pressure 330#.
Morrison	877	1109	
Entrada	1109	1214	
Permian	1214	1280	
Day Creek	1280	1518	
Lyons	1518	1805	
Stone Corral	1805	2505	
Upper Pennsylvanian	2505	2800	
Fountain	2800	4960	
Morrow	4960	5128	
Granite	5128		

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
None					

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT

Has well sign been properly posted? Yes

Electric or other logs run Electric, Magneto, Gamma Ray-Neutron

Oil Productive Zone: From None To None

Gas Productive Zone: From None To None

Date 5-31-56

TEST RESULTS: Bbls oil per day

Gas Vol

Gas Gravity

Gas-Oil Ratio

GL/Bbl. of oil

(Conv. to 15.025 psi & 60°F)

DATA ON TEST

Test Commenced A.M. or P.M. 19

Test Completed A.M. or P.M. 19

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. test run

Size Choke in.

Shut-in Pressure

Depth of Pump feet

Size Tbg. in. No. test run

Diam. of working barrel inches

Number of strokes per minute

Length of stroke used inches

For Pumping Well:

Test Commenced A.M. or P.M. 19

Test Completed A.M. or P.M. 19

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. test run

Size Choke in.

Shut-in Pressure

Depth of Pump feet

Size Tbg. in. No. test run

Diam. of working barrel inches

Number of strokes per minute

Length of stroke used inches

TEST RESULTS: Bbls oil per day

Gas Vol

Gas Gravity

Gas-Oil Ratio

GL/Bbl. of oil

(Conv. to 15.025 psi & 60°F)