

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OCT 21 1957

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field W C Operator Vaughey and Vaughey
County Otero Address 1650 Denver Club Building
City Denver 2 State Colorado
Lease Name W. S. Sidney Well No. 1 Derrick Floor Elevation 4605
Location C/SW/NE Section 3 Township 24S Range 59W Meridian 6th
(quarter quarter)
2000 feet from N Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed Robert L. Hoss
Title Eng.

The summary on this page is for the condition of the well as above date.
Commenced drilling June 29, 1957 Finished drilling August 21, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75	H-40	330'	275	8	No	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 6573 PLUG BACK DEPTH --

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Induction, Microlog Date 8-22, 1957
Was well cored? yes Has well sign been properly posted? ---

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	Surface	563	
Ft. Hays	563	617	
Carlisle	617	754	
Greenhorn	754	898	
Mowry	898	1016	
Dakota	1016	1311	
Morrison	1311	1515	
Entrada	1515	1674	
Dockum	1674	1795	
Day Creek	1853	2026	
Blaine	2026	2104	
Lyons	2104	3659	
Fountain	3659		
Morrow	5954	6312	
Osage	6312	6350	
Kinderhook	6350	6414	Water
Simpson	6414	6419	
Arbuckle	6419	6556	Water
Granite	6567		
T. D.	6574		

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT					
DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
	None				

Has well sign been properly posted? ---

Date 8-22 1927

Gas Protective Zone: From None To None

TOTAL DEPTH 6573 PLUG BACK DEPTH --

Type of Charge	No. Perforations per ft.	From	Zone To
None			

CASING PERFORATIONS

Core #1	6179-89	DST #1	6369-6438
#2	6189-6213		Open 2 hours SI 30 min.
#3	6240-90		Weak blow throughout. Rec. 675' slightly
#4	6321-26		mud cut water IF 40, FF 310, SIP 1595
#5	6326-46	DST #2	6462-6534
#6	6389-6438		Open 2 hours, SI 30 min.
#7	6438-76		Fair to weak blow. Rec. 1070' mud and slightly
#8	6501-34		water cut mud. IF 195, FF 540, SIP 2280