

## OIL AND GAS CONSERVATION COMMISSION

## OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.  
in quadruplicate for State lands.

CONFIDENTIAL

W.O. 6  
10 R 11

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

Ferguson Oil Company

3. ADDRESS OF OPERATOR

1505 Wichita Plaza, Wichita, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE/4 SW/4

At top prod. interval reported below

At total depth

NE/4 SW/4

14. PERMIT NO.

DATE ISSUED

67 139

4-13-67

15. DATE SPUDDED

5/5/67

16. DATE T.D. REACHED

5-26-67

17. DATE COMPL. (Ready to prod.)

5-26-67

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3918-2 GR, 3925 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5665

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Open Hole Gamma Ray Guard

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	297'	12 1/4"	200 sx, circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. H. Hensley &amp; Co.

TITLE

Attorney-in-Fact

DATE

June 8, 1967

See Spaces for Additional Data on Reverse Side

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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sand, gyp, shale	0	885	
Anhydrite, sand	885	1057	
Anhydrite, shale	1057	1292	
Lime, shale	1292	2960	
Lime	2960	3040	
Lime, shale	3040	3500	
Lime	3500	4245	DST #1 4217 - 45
Lime, shale	4245	5250	Open 20 mins., shut in 60 mins.,
Lime	5250	5388	open 75 mins., shut in 75 mins.,
Dolomite, chert	5388	5420	faint blow 5 mins. and died.
Chert, lime	5420	5452	IFP 20#, FFP 20#, ISIP 20#
Lime	5452	5665 TD	FSIP 20#, BHT 111°.

## DST #2 4607 - 50

Weak blow for 5 mins. and died.  
Shut in 60 mins., open 60 mins.,  
shut in 60 mins., recovered  
15' of drilling mud.  
IHP 2262#, FHP 2230#, ISIP 920#,  
FSIP 140#, FP 20-20#

## METHOD OF PLUGGING

Filled hole with heavy mud from total  
depth to 200'. Set plug at 200' with  
15 sacks common.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Penn.	3169	
Heebner	3710	
Douglas	3732	
Lansing	3775	
Base Kansas City	4063	
Marmaton	4088	
Cherokee	4255	
Atoka	4504	
Morrow	4945	
Keyes Zone	5193	
Ste. Genevieve	5324	
St. Louis	5430	
Spergen	5549	

BEST IMAGE  
AVAILABLE

RECEIVED

JUN 12 1967

COLO. OIL &amp; GAS CONST. COMM.