



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 10-9-84 Date Complete 6-4-84 Filing No. 84-2039

Applicant/Operator Name and Address:

TXO Production Corporation  
ATTN: Annette M. Callahan  
1800 Lincoln Center Building  
Denver, CO 80264

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Well Name and Number: Hays "E" #1 API #: 05-011-6142

Reservoir: Morrow Field Name: Table Top

Location: Sec. NESE 12 Twp.: 25S Range: 48W Mer.: 6 p.m.

County: Bent

Category Determination Requested: Section 102 (2.5 mile rule)

Category Determination:  Affirmative  Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a new onshore well in accordance with the applicable provisions of the NGPA.

William R. Smith  
 William R. Smith, P.E.  
 Director

Date: AUG 16 1985

BEST IMAGE AVAILABLE

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Morrow reservoir(~~s~~); and was drilled after

February 19, 1977. No marker well is located within a radius of 2.5 miles.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, statements and attachments to the application.

Which show this well is a new onshore well not located within 2.5 miles of a marker well.

Therefore meets the qualifications of a ( 102 ) well as defined in the N.G.P.A. (2.5 mile rule)



1.0 API well number: (If not available, leave blank. 14 digits.)	05-011-6142								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		2 Category Code						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5087' feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TXO Production Corp. Name 1800 Lincoln Center Building Street Denver, City		CO State	80264 Zip Code					
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Table Top Field Name Bent County		CO State						
(b) For OCS wells:	N/A Area Name		Block Number						
	Date of Lease: Mo. Day Yr.		OCS Lease Number						
(c) Name and identification number of this well: (35 letters and digits maximum.)	Hays "E" #1								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Morrow								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Mountain Fuel Supply Company Name		013043 Buyer Code						
(b) Date of the contract:	09   21   84 Mo. Day Yr.								
(c) Estimated annual production:	142 MMcf.								
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)					
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.450	---	---	2.450					
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.797	---	---	3.797					
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td rowspan="3">           Stephen G. Tillman Name    Signature            10/03/84 Date Application is Completed         </td> <td rowspan="3">           Sr. Vice President Title District Manager            (303) 861-4246 Phone Number         </td> </tr> <tr> <td>Date Received by Juris. Agency</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>				Agency Use Only	Stephen G. Tillman Name   Signature 10/03/84 Date Application is Completed	Sr. Vice President Title District Manager (303) 861-4246 Phone Number	Date Received by Juris. Agency	Date Received by FERC
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**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
<u>9/21/84</u>	<u>Mountain Fuel Supply Company</u>	<u>013043</u>
_____	_____	_____
_____	_____	_____

Remarks: