

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Medallion Petroleum, Inc.

3. ADDRESS OF OPERATOR
401 South Boston, Suite 2000, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1200' FSL - 1400' FEL
Sec. 23-T25S-R45W
Prowers County, Colorado

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3968' GR

5. LEASE DESIGNATION AND SERIAL NO.
COC51423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pearson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Barrel Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23-T25S-R45W

12. COUNTY OR PARISH 13. STATE
Prowers Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Murfin Drilling Company Rig #22 spudded at 12:30 AM 8/21/91. Set 8 5/8" 24# J-55 casing @ 483'. Nippled up and tested BOP and drilled to total depth of 5000' on August 28, 1991. Halliburton Logging Services ran open hole logs (copies enclosed). Decision made not to run casing. Obtained plugging instructions from Ernie Gillingham of the BLM in Canon City. Halliburton pumped cement plugs to abandon well as follows:

- 15 sax @ 4850'
- 45 sax @ 1800'
- 30 sax @ 690'
- 15 sax @ 60'
- 10 sax in rathole & mousehole

Cut off 8 5/8" surface pipe and capped. Plan to install marker after location is restored.

RECEIVED

OCT 10 1991

COLO. OIL & GAS CONS. COMM

18. I hereby certify that the foregoing is true and correct

SIGNED Lee C. Francis TITLE Petroleum Engineer DATE 9/26/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



*See Instructions on Reverse Side