

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|-----------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402037466 | | | |
| Date Received: | | | |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

| | |
|---|---|
| OGCC Operator Number: <u>10490</u> | Contact Name: <u>JEFF TEARE</u> |
| Name of Operator: <u>ENERGY QUEST II LLC</u> | Phone: <u>(281) 875-6200</u> |
| Address: <u>4526 RESEARCH FOREST DR #200</u> | Fax: <u>(281) 875-6206</u> |
| City: <u>THE WOODLANDS</u> State: <u>TX</u> Zip: <u>77381</u> | Email: <u>JEFF.TEARE@ENERGYQUEST.US</u> |
| For "Intent" 24 hour notice required, Name: _____ Tel: _____ | |
| COGCC contact: Email: _____ | |

| | | |
|--|--|-------------------------|
| API Number <u>05-125-09998-00</u> | Well Name: <u>LIKE</u> | Well Number: <u>3-1</u> |
| Location: QtrQtr: <u>NENE</u> Section: <u>3</u> Township: <u>5S</u> Range: <u>44W</u> Meridian: <u>6</u> | County: <u>YUMA</u> Federal, Indian or State Lease Number: _____ | |
| Field Name: <u>BONNY</u> | Field Number: <u>7325</u> | |

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.655480 Longitude: -102.272230

GPS Data:
Date of Measurement: 02/13/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: KEVIN MCCORMICK

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 1552 | 1590 | 03/28/2019 | B PLUG CEMENT TOP | 1502 |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 9+7/8 | 7 | 17 | 365 | 113 | 365 | 0 | |
| 1ST | 6+1/4 | 4+1/2 | 11.6 | 1,720 | 75 | 1,720 | 1,050 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1502 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 415 ft. with 78 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 03/28/2019
*Wireline Contractor: PEAK WIRELINE SERVICES, INC *Cementing Contractor: EXCELL SERVICES LLC
Type of Cement and Additives Used: CLASS G NEAT (DENSITY - 15 PPG)
Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF TEARE
Title: VP OPERATIONS Date: _____ Email: JEFF.TEARE@ENERGYQUEST.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------|
| 402037481 | OPERATIONS SUMMARY |
| 402037482 | LOCATION PHOTO |
| 402037483 | WELLBORE DIAGRAM |
| 402162208 | WELLBORE DIAGRAM |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)